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## Optimizing the charging protocol to address the self-discharge issues in rechargeable alkaline Zn-Co batteries

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### Abstract

Aqueous rechargeable Zn-Co batteries feature intrinsic safety and excellent electrochemical performance, and zinc metal is cheap with abundant reserves. However, a key issue, self-discharge, which may be fatal to the application, is always overlooked. Herein, the self-discharge performance is investigated systematically for the first time, and in-depth charge-discharge mechanisms are analyzed. Based on a free-standing  $\text{Co}_3\text{O}_4$  electrode, the insufficient utilization of the active material is found under a conventional galvanostatic charging process. Additionally, a dramatic attenuation in the open-circuit voltage is exhibited during the delay, leading to poor capacity retention. Through electrochemical tests and ex-situ characterization, the limited capacity and the severe self-discharge behavior are ascribed to the low amount and poor stability of the high valence state, respectively. Aiming at suppressing the self-discharge behavior, a novel charging protocol is proposed based on a new mechanism, which uses a time-controlling potentiostatic charging after the galvanostatic charging process. Using this strategy, the discharge capacity increases

1 effectively by about 31.8% from 220 to 290 mA h g<sup>-1</sup>, and the capacity retention ratio  
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3 after 10 h delay lifts from 72% to 90%. More importantly, the discharge capacity  
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5 remains 100% after even 2500 cycles. This work puts forward a practical method for  
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7 the operation of Zn-Co batteries, addresses the limiting issues for application, and  
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9 greatly facilitates the improvement of this technology. Further, the results also inspire  
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11 the research of other rechargeable Zn-based batteries.  
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16  
17 Keywords: Zn-Co batteries; charging protocol; high capacity; low self-discharge rate  
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## 20 **1. Introduction**

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22 Fast energy consumption propels the development of energy storage technologies.  
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24 Li-ion batteries have successfully obtained commercialization due to their high  
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26 operating voltage, energy efficiency, and good cycle stability [1–3]. Nevertheless, the  
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28 intrinsic limited energy density, poor safety guarantees, and high cost hinder further  
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30 development [4–6]. On the other hand, Zn-based batteries (e.g., Zn-Mn, Zn-Ni, Zn-Co,  
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32 and Zn-Ag batteries) [7–12], which are characterized by the high theoretical capacity  
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34 (820 mA h g<sub>Zn</sub><sup>-1</sup>), environmental friendliness, and low cost, have gradually come into  
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36 the view.  
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44 As an emerging type, the rechargeable Zn-Co battery based on Co<sub>3</sub>O<sub>4</sub> was  
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46 proposed by Wang et al., which presents a high theoretical capacity of 446 mA h g<sup>-1</sup>  
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48 and a high operating voltage of ~1.8 V [13]. However, the practical capacity is only  
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50 162 mA h g<sup>-1</sup>, which leads to the low energy density of 241 Wh kg<sup>-1</sup>. Aiming at  
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52 improving the utilization of active material and cycle stability, tremendous fruits have  
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54 been collected from microstructure, oxygen defects, and element doping [14–16]. Tan  
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1 et al. reported a Zn-Co battery with  $\text{Co}_3\text{O}_4$  nanowire, which delivers a capacity of  
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3 173.6  $\text{mA h g}^{-1}$  [17]. By turning the microstructure into the heterogeneous porous  
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5 nanowire, Shang et al. increased the electrical conductivity and reaction surface to  
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7 successfully improve the capacity to 230  $\text{mA h g}^{-1}$  [18]. By introducing oxygen  
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9 defects, Wang et al. fabricated the  $\text{Co}_3\text{O}_{4-x}$  bubbles, which deliver a high discharge  
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11 capacity of 369.4  $\text{mA h g}^{-1}$  due to the enhanced electric conductivity and unique  
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13 structure [19]. In terms of doping strategy, Shang et al. partially substituted Co with  
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15 Ni in  $\text{Co}_3\text{O}_4$  and changed the morphology into a multiple self-assembled  
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17 nanowire-nanosheet structure, increasing the capacity and energy density to 272  $\text{mA h}$   
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19  $\text{g}^{-1}$  and 448  $\text{W h kg}^{-1}$ , respectively [20]. Li et al. doped Zn in  $\text{Co}_3\text{O}_4$  nanowire, which  
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21 effectively enhanced the conductivity, leading to a remarkable capacity of 1.25  $\text{mA h}$   
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23  $\text{cm}^{-2}$  [21]. Additionally, Xie et al. integrated the  $\text{NiCo}_2\text{O}_4$ ,  $\text{CoMoO}_4$ , and  $\text{Co}_3\text{O}_4$  into  
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25 one hierarchical structure, the high electrical conductivity and reaction surface  
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27 facilitates the electron and ion transfer, endows an ultrahigh areal capacity of 2.51  $\text{mA}$   
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29  $\text{h cm}^{-2}$  and an energy density of 4.09  $\text{mW h cm}^{-2}$  [22].  
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42 Based on the redox reactions of  $\text{Co}_3\text{O}_4$ , the valence state varies between  $\text{Co}^{2+} \leftrightarrow$   
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44  $\text{Co}^{3+} \leftrightarrow \text{Co}^{4+}$  during charging and discharging [23,24]. Even with these efforts,  
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46 however, the current capacity for  $\text{Co}_3\text{O}_4$  is still far below the theoretical value  
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48 considering the valence state change. Previous works have indicated that the reaction  
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50 between  $\text{Co}^{3+} \leftrightarrow \text{Co}^{4+}$  is much more difficult to occur compared to  $\text{Co}^{2+} \leftrightarrow \text{Co}^{3+}$   
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52 [25,26]. Additionally, the redox pair of  $\text{Co}^{3+}/\text{Co}^{4+}$  is unstable because of the rapid  
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54 degradation from  $\text{Co}^{3+}$  to  $\text{Co}^{2+}$  [27]. More importantly, the initial valence state of Co  
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1 is  $\sim 2.67$  for the  $\text{Co}_3\text{O}_4$ , which means that the utilization of valence state variation  
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3 from  $\text{Co}^{3+}$  to  $\text{Co}^{4+}$  is very limited, while the majority of the practical capacity is from  
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5  $\text{Co}^{2+}$  to  $\text{Co}^{3+}$ . Thus, the lack of the high valence state causes insufficient utilization.  
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8 Although the reported Zn-Co batteries can deliver the output-voltage of up to 1.8 V,  
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10 the region is very limited with the main voltage plateau of  $\sim 1.65$  V, which also  
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12 demonstrates the insufficient valence state transformation [24].  
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17 The above-mentioned issue of  $\text{Co}_3\text{O}_4$  has questioned the ignored self-discharge  
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19 behaviors in Zn-Co batteries, which have been widely reported in supercapacitors  
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21 [28–30]. Under the charged state, the self-discharge will cause the transition from the  
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23 high state to the lower one, decreasing the discharge capacity due to the lack of a high  
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25 voltage region [31]. The capacity loss can be recovered only after charging again, and  
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27 the “driving force” of self-discharge for supercapacitors is the Gibbs free energy [32],  
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29 in which the mechanisms are summarized as charged redistribution caused by the  
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31 migration of charged state ions adsorbed on the electrode, redox reaction attributed to  
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33 the overcharge, and ohmic leakage between two electrodes [31,33,34]. To suppress  
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35 the self-discharge behavior of supercapacitors, tremendous work has been reported.  
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37 For example, Xia et al. added the nematic liquid crystal 4-n-pentyl-40-cyanobiphenyl  
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39 (5CB) into the electrolyte to inhibit ions and redox species diffusion [33]. Peng et al.  
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41 reported a membrane made from polyacrylonitrile with sodium dodecyl benzene  
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43 sulfonate (PAN@SDBS) nanofibers, which slows the ion diffusion resulting from the  
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45 concentration gradient [34]. Wang et al. modified the porous cellulose separator of  
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47 carbon-based supercapacitor with a cationic polyelectrolyte and also restrains the ion  
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1 diffusion [29]. Chen et al. used an ion-exchange membrane as the separator in the  
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3 active electrolyte-enhanced supercapacitors (AEESCs), in which the migration of the  
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5 active electrolyte was constrained [35]. Nevertheless, the suppression effect is limited  
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7 and the self-discharge is still severe after these optimizations. However, the current  
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9 research of Zn-Co batteries almost focuses on the active materials and  
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11 electrochemical performance (i.e., discharge capacity, rate performance, and cycling  
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13 stability), while the self-discharge is often overlooked and has been seldom reported  
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15 to the best of our knowledge [36–38]. As for the self-discharge behavior of Zn-Ni  
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17 batteries, some reasons have been reported, such as the reduction from NiOOH to  
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19 Ni(OH)<sub>2</sub>, oxygen gas evolution, and phase change [39]. In practical applications, the  
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21 research on self-discharge is of great importance. A high self-discharge rate could  
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23 cause a rapid voltage drop during the delay, leading to the poor practical discharge  
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25 capacity, which will hinder the usage and waste the energy severely. Hence, this issue  
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27 drastically impacts the commercialization of Zn batteries. In the field of electric  
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29 vehicles (EV), the severe self-discharge after delay for several days will decrease the  
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31 practical cruising ability, which could even be exacerbated in a warm climate [40–43].  
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33 For other electronic devices (e.g., mobile phones), the self-discharge requires frequent  
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35 recharge to meet the daily use, which brings great inconvenience [44,45].  
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50         Herein, the self-discharge behavior of a Zn-Co battery was investigated  
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52 systematically for the first time. The possible reasons corresponding to the voltage  
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54 attenuation and the underlying reaction mechanism during discharging and charging  
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56 processes were proposed. To suppress the self-discharge, a new charging protocol was  
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1 proposed and great performance improvement was achieved. Further, the limiting  
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3 factor for the low utilization ratio of  $\text{Co}_3\text{O}_4$  in a Zn-Co battery was identified, and an  
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5 ultra-high capacity was achieved.  
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## 8 **2. Experimental Section**

### 9 **2.1 Preparation of the $\text{Co}_3\text{O}_4$ electrode**

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12 The  $\text{Co}_3\text{O}_4$  electrode was fabricated by a hydrothermal process, followed by the  
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14 heat treatment to form a free-standing nanowire structure on the nickel foam [18].  
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16 Briefly, 1 mmol of  $\text{Co}(\text{NO}_3)_2 \cdot 6\text{H}_2\text{O}$ , 4.5 mmol of  $\text{NH}_4\text{F}$ , and 8 mmol of  $\text{CO}(\text{NH}_2)_2$   
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18 dissolved with 40 mL of water were mixed into an autoclave of 50 mL, and the clean  
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20 Ni foam (3 cm  $\times$  5 cm) was put into it. After that, it was maintained under 120 °C for  
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22 9 h and calcined in the air under 350 °C for 3 h with a heating rate of 1 °C  $\text{min}^{-1}$ . The  
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24 mass loading was measured to be  $\sim 2.2 \text{ mg cm}^{-2}$ . After fabrication, the material  
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26 characterization was conducted at the Experimental Center of Engineering and  
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28 Material Sciences in USTC. Briefly, the morphology was observed by a scanning  
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30 electron microscope (SEM, XL-30 ESEM), field emission transmission electron  
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32 microscopy (TEM, JEM-2100F), and high-resolution TEM (HRTEM) images. The  
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34 specific surface area and the corresponding pore volume were tested by the nitrogen  
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36 adsorption-desorption isotherms using a Tristar II 3020M surface area and porosity  
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38 analyzer. The valence states of Co of the samples were analyzed by X-ray  
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40 photoelectron spectroscopy (XPS, ESCALASB 250 Xi, Thermo Scientific, USA)  
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42 using Al monochromatic X-ray at a power of 150 W.  
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### 58 **2.2 Electrochemical measurement**

1 A Zn-Co battery was assembled with the positive electrode pouched from the  
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3 prepared sample (diameter: 10 mm), the negative electrode of a Zn plate (thickness:  
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5 0.5 mm), and the aqueous electrolyte of 6 M KOH with 0.2 M Zn(Ac)<sub>2</sub> solution,  
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7 which can ensure the excellent conductivity and the reversible reaction of the Zn  
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9 electrode. The cycle voltammetry (CV) was tested in a two-electrode system by an  
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11 electrochemical workstation (Solartron EnergyLab) in the potential range of 1.4 and  
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13 1.9 V (vs. Zn) with the scan rates from 0.2 to 1.0 mV s<sup>-1</sup>. The pseudocapacitance  
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15 performance was evaluated by the following formula [46]:  
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$$i = av^b \quad (1)$$

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23 where  $i$  and  $v$  represent the peak current (mA) and scan rate (mV s<sup>-1</sup>) of the CV  
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25 curves, respectively,  $a$  is a constant value,  $b$ -value (0.5–1) is used to qualitatively  
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27 evaluate the pseudocapacitive proportion, which can be obtained by fitting the  
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29 correlation between  $\ln i$  and  $\ln v$  at each redox peak. The pseudocapacitive contribution  
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31 and battery contribution can be calculated based on the following formula:  
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$$i = k_1v + k_2v^{1/2} \quad (2)$$

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39 where  $k_1$  and  $k_2$  are constant values, and  $k_1v$  and  $k_2v^{1/2}$  represent pseudocapacitive  
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41 contribution and battery contribution, respectively. Electrochemical impedance  
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43 spectroscopy (EIS) was conducted with an amplitude of 5 mV in the frequency range  
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45 of 1000 kHz to 0.1 Hz. The battery performance and self-discharge behavior were  
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47 tested by the charge-discharge tester (Neware, Shenzhen) under the voltage regions of  
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49 1.4 to 1.9, 1.8, 1.7, and 1.6 V with different delay time. The cycling stability was tested  
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51 under the current density of 2 A g<sup>-1</sup> based on the loading of Co<sub>3</sub>O<sub>4</sub>.  
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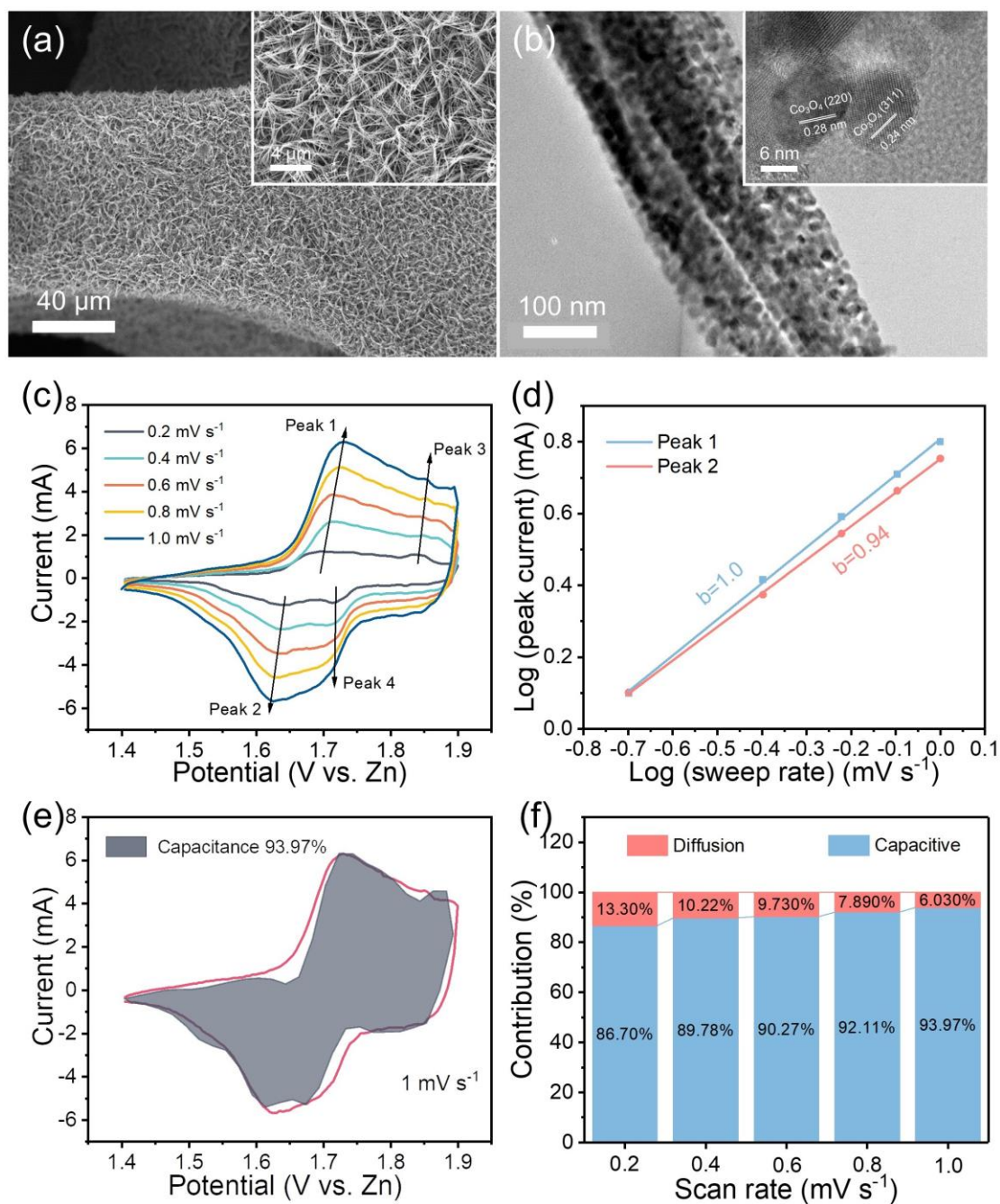
### 3. Results and discussion

#### 3.1 Characterization and electrochemical analysis of the Co<sub>3</sub>O<sub>4</sub> electrode

Free-standing Co<sub>3</sub>O<sub>4</sub> on the nickel foam was applied as the positive electrode in this study. As shown in Fig. 1a, Co<sub>3</sub>O<sub>4</sub> nanowires with an average length of ~4 μm are distributed uniformly. The TEM images in Fig. 1b illustrate a single nanowire with a diameter of ~120 nm, from which the constructed nanoparticles can enlarge the specific surface area. Figs. S1 and S2 give the nitrogen adsorption-desorption isotherms and the corresponding pore size distribution of the Co<sub>3</sub>O<sub>4</sub> electrode. The specific surface and the pore volume are calculated to be 9.81 m<sup>2</sup> g<sup>-1</sup> and 0.0238 cm<sup>3</sup> g<sup>-1</sup>, respectively. Since the multiple pore size distributions (~2, 3-4, and 5-10 nm) are exhibited, this nanowire electrode has porosity. Moreover, the SEM and TEM images in Figs. S3 and 1b also indicate that the Co<sub>3</sub>O<sub>4</sub> nanowire is composed of nanoparticles, further exhibiting its porosity. To investigate the pseudocapacitance of Co<sub>3</sub>O<sub>4</sub>, the CV curves in Fig. 1c demonstrates four redox peaks: Peak 1 at ~1.7 V and Peak 2 at ~1.6 V represent Co<sup>2+</sup> → Co<sup>3+</sup> and Co<sup>3+</sup> → Co<sup>2+</sup>, respectively, while Peak 3 at ~1.85 V and Peak 4 at ~1.7 V correspond to Co<sup>3+</sup> → Co<sup>4+</sup> and Co<sup>4+</sup> → Co<sup>3+</sup>, respectively [24,47,48]. Fig. 1d fits the correlation between  $\ln i$  and  $\ln v$ , from which the  $b$ -value for Peak 1 and Peak 2 is 1.0 and 0.94, respectively. According to eq 1, the values near 1.0 demonstrate a large proportion of pseudocapacitive contribution. Fig. 1e displays the pristine CV curve and the fitted pseudocapacitive contribution marked with the shaded area at 1.0 mV s<sup>-1</sup>. Noted that the accuracy of the pseudocapacitive contribution is related to the CV curves. Since the scan rates used in the CV curves



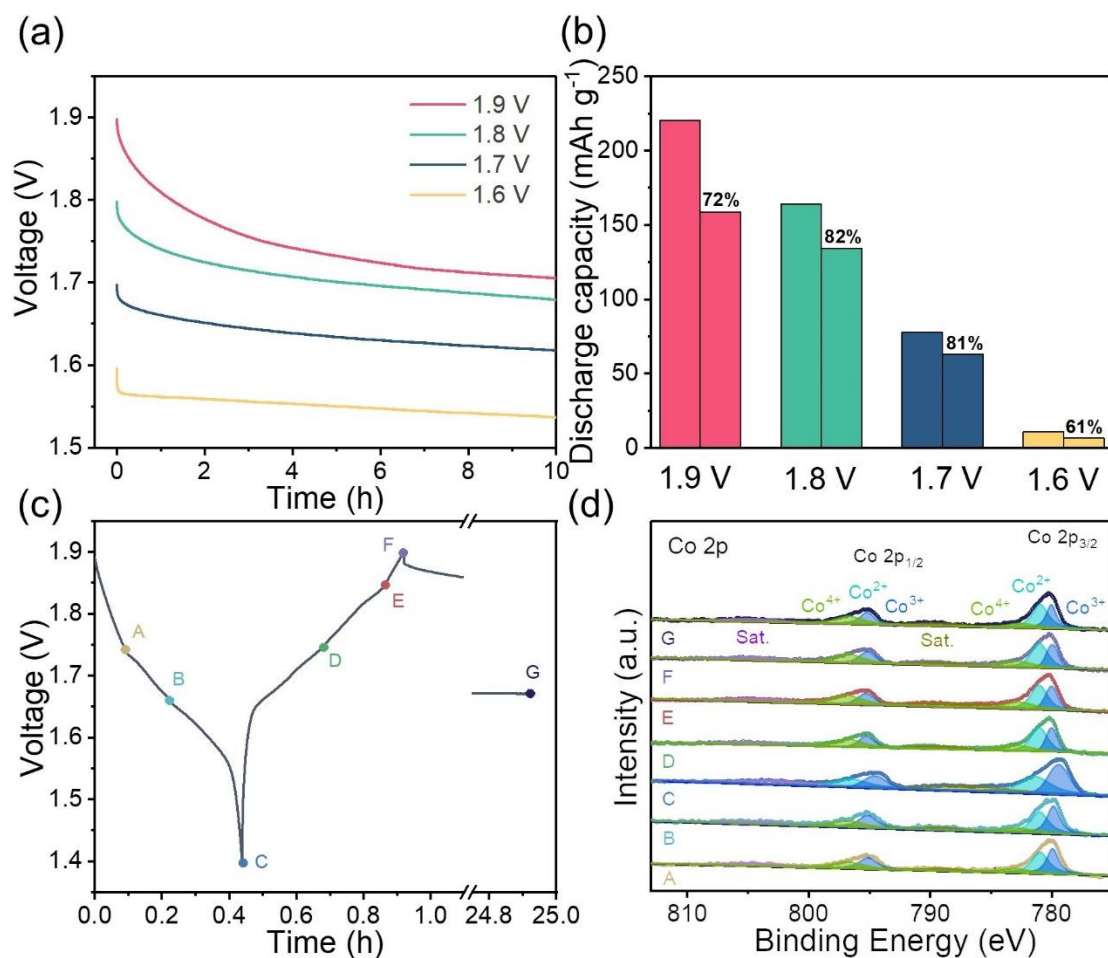
1 are ultralow, the number of test points is small, leading to the rough curves. Therefore,  
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3 the fitted pseudocapacitive contribution curves show irregular shapes [22,27], while  
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5 the results can also represent the changing trend. Based on eq. 2, the  $k_{1v}$  can be  
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7 calculated to be 93.97%. When the scan rate changes from 0.2 to 0.4, 0.6, 0.8, and 1.0  
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9 mV s<sup>-1</sup>, the value increases from 86.70% to 89.78%, 90.27%, 92.11%, and 93.97%,  
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11 respectively (Fig. 1f and Fig. S4). This high proportion is similar to previously  
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13 reported metal oxidation in the alkaline solution [27], indicating the pseudocapacitive  
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15 contribution control, which may affect the valence retention ability during the delay.  
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**Fig. 1.** (a) SEM images and (b) TEM images of  $\text{Co}_3\text{O}_4$ , and the insets show the high-magnification images. (c) CV curves of  $\text{Co}_3\text{O}_4$  at various rates and (d) the corresponding fitted  $b$ -values at different redox peaks. (e) CV curve of  $\text{Co}_3\text{O}_4$  at  $1 \text{ mV s}^{-1}$  and the corresponding pseudocapacitive contribution (shaded area). (f) Normalized contribution proportions of capacitance and diffusion at various scan rates.

### 3.2 Delay test of a Zn-Co battery

1 To evaluate the self-discharge behavior, a Zn-Co battery was tested in the  
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3 voltage range of 1.4 to 1.9 V as reported [18]. After charging to 1.9 V at a low current  
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5 density of 0.5 A g<sup>-1</sup>, it was delayed for 10 h. As shown in Fig. 2a, the circuit-voltage  
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7 dropped dramatically at first, then dropped steadily, and finally decreased to 1.7 V.  
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9 Correspondingly, the discharge capacity decreased obviously from 220.4 to 158.6 mA  
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11 h g<sup>-1</sup> with a retention ratio of only 72%. It is worth noting that two voltage plateaus  
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13 are displayed during the discharging process: a short one at ~1.7 V and a long one at  
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15 ~1.6 V (Fig. S5), which may represent the valence state transformations from 4+ →  
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17 3+ and 3+ → 2+, respectively, well consistent with the CV results. Interestingly, the  
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19 short one disappears after the delay, while the long one remains and almost overlaps  
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21 with the pristine curve. Based on this phenomenon, it is first preliminarily speculated  
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23 that the severe self-discharge behavior may be triggered by the oxygen evolution  
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25 reaction (OER), which can occur upon charging when the voltage is higher than 1.65  
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27 V (vs. Zn) under the alkaline environment [9,49–51]. After charging, the negative  
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29 electrode (i.e., Zn) may balance with O<sub>2</sub>, leading to voltage attenuation. To validate  
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31 this conjecture, the charge voltage was confined from 1.9 to 1.8, 1.7, and even 1.6 V.  
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33 After the delay, the open-circuit voltage decreased to 1.68, 1.62, and 1.54 V,  
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35 respectively, as shown in Fig. S5. Although the OER can hardly occur at 1.7 and 1.6  
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37 V, the corresponding voltage stability is still very poor (Fig. 2b). Further, more severe  
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39 self-discharge behavior is found at a high current density of 10 A g<sup>-1</sup> (Fig. S6). Hence,  
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41 the poor capacity retention ability and the voltage decrease have no concern with the  
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43 OER, which may be attributed to the poor valence retention capability.  
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**Fig. 2.** (a) The voltage variation after charging to different voltages during the delay for 10 h and (b) the corresponding discharge capacities (left: pristine; right: after the delay). (c) Voltage-time curve and the selected points for test and (d) the corresponding Co 2p XPS spectra.

Based on the reaction mechanism of  $\text{Co}_3\text{O}_4$ , the valence state is proposed to vary from 2+ to 3+ and 4+ [23]. Fig. 2c shows the charge-discharge curves and the voltage variation during the delay for 24 h, and the endpoints of different voltage plateaus were selected to ex-situ investigate the valence state transformation. The XPS test is used to measure the valence state of the electrode surface. Although some other methods such as the inductively coupled plasma emission spectrometer (ICP) can be

1 also used, the reaction with bulk during measurement will change the valence state,  
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3 leading to inaccuracy. For other measurements like X-ray absorption near-edge  
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5 spectroscopy (XANES) and electron paramagnetic resonance (EPR), they can  
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7 measure the values accurately [26,52,53]. In this work, the valence state of cobalt  
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9 oxide on the surface is vital to electrochemical performance. Although the XPS test  
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11 can hardly give accurate values of the bulk material, it can well reflect the tendency of  
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13 valence state variation near the electrode surface. More importantly, the operation of  
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15 XPS is relatively easy. Hence, we chose XPS to test the surface state of the electrode  
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17 material. For the  $\text{Co}_3\text{O}_4$  grown on the Ni foam, the active material covers the nickel  
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19 foam completely. During the charging and discharging processes, Ni foam can hardly  
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21 contact the electrolyte. Hence, the Ni element is almost not involved in the spinel  
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23 structure of  $\text{Co}_3\text{O}_4$  and will not react during the charging/discharging process. In  
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25 addition, Ni foam is a stable matrix and hardly reacts in alkaline electrolytes. Kong et  
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27 al. reported that the CV curves of the Ni foam have almost no peak, indicating its  
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29 negligible contribution to the overall performance [54]. As shown in Fig. S7, the XPS  
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31 spectrum of the  $\text{Co}_3\text{O}_4$  electrode gives the intensity of various elements. Obviously,  
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33 the peak of the Co element is much stronger than the Ni element, and the Ni element  
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35 may derive from the Ni foam substrate. Hence, the contribution of the Ni element to  
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37 the charging/discharging reaction is ultralow. Fig. 2d shows the corresponding XPS  
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39 spectra of Co 2p. Compared to  $\text{Co}^{2+}$  and  $\text{Co}^{3+}$ ,  $\text{Co}^{4+}$  has a greater positive electrical  
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41 charge and a lower density of electron cloud, therefore the binding energy of the  
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43 electrons in the 2p orbital should also be larger [55,56]. Hence,  $\text{Co}^{2+}$  and  $\text{Co}^{3+}$  have  
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1 relatively smaller binding energy than  $\text{Co}^{4+}$ . Based on the previous works, the peaks  
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3 at 795.6 eV and 781.0 eV are attributable to  $\text{Co}^{2+}$ , the peaks at 794.9 eV and 779.7 eV  
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5 are indexed to  $\text{Co}^{3+}$ , and the peaks at 796.4 eV and 781.5 eV correspond to  $\text{Co}^{4+}$   
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7 [57–59]. Table 1 summarizes the ratios of different valence states. As the discharge  
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9 reaction progresses, the amount of  $\text{Co}^{2+}$  and  $\text{Co}^{3+}$  increases gradually, especially the  
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11  $\text{Co}^{2+}$ , while  $\text{Co}^{4+}$  decreases dramatically, and even disappears to the end, consistent  
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13 with the CV results. When the electrode is charging from C to D, in contrast,  $\text{Co}^{4+}$   
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15 increases quickly to 28.26%,  $\text{Co}^{2+}$  and  $\text{Co}^{3+}$  decreases from 54.65% to 44.18% and  
16  
17 45.35% to 27.56%, respectively, demonstrating the fast oxidation of the active  
18  
19 material. When charging from D to E,  $\text{Co}^{4+}$  continues to increase to 34.11%. While  
20  
21 from E to F,  $\text{Co}^{4+}$  almost has no change,  $\text{Co}^{2+}$  decreases to 32.81% but  $\text{Co}^{3+}$  increases  
22  
23 to 32.2%, further raising the average valence state. It is noting that a remarkable  
24  
25 amount of  $\text{Co}^{2+}$  still exists even after charging to 1.9 V, which manifests that the full  
26  
27 valence state transformation is hard to complete, leading to poor utilization, which  
28  
29 may be restricted by the poor conductivity, low surface area, and the spinel structure  
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31 [60]. After the delay for 24 h (G),  $\text{Co}^{4+}$  decreases dramatically from 34.99% to  
32  
33 28.80% but  $\text{Co}^{2+}$  and  $\text{Co}^{3+}$  increase, proving the instability of  $\text{Co}^{4+}$  under the delay  
34  
35 state, which may be the key to the self-discharge behavior. Based on the experimental  
36  
37 results, the self-discharge of the  $\text{Co}_3\text{O}_4$  electrode involves the spontaneous  
38  
39 transformation from a high to low valence state due to the instability of the high  
40  
41 valence state [27]. In detail, it involves the reactions from  $\text{CoO}_2$  to  $\text{CoOOH}$  and  
42  
43  $\text{Co}_3\text{O}_4$ . Hence, the oxidation state change in Co-ions during self-discharge is due to  
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1 the spontaneous reduction of the high valence state ( $\text{Co}^{4+}$ ). According to the fitting  
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3 result of CV curves in Figs. 1d-f, the b-value is near 1.0 and the pseudocapacitive  
4  
5 contribution ratio is up to 90%, demonstrating the pseudocapacitive contribution  
6  
7 control in the redox reaction of the Zn-Co battery. This pseudocapacitance may be  
8  
9 ascribed to the adsorption and desorption of some species on the electrode surface.  
10  
11 Furthermore, since only two elements involve in the  $\text{Co}_3\text{O}_4$  electrode, the charge  
12  
13 compensating species to the oxidation state change in Co-ions during self-discharge  
14  
15 may be the oxygen-based species. For instance, from the reaction mechanism,  $\text{OH}^-$  is  
16  
17 correlated and may be absorbed on the surface of Co-based materials. During  
18  
19 charging, the Co-ion can combine with  $\text{OH}^-$  to form  $\text{Co}(\text{OH})_4$ . While during the delay,  
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21  $\text{OH}^-$  may be detached from the surface, which decreases the oxidation state in Co-ions,  
22  
23 and therefore leading to the self-discharge. For this reason, we speculated that  $\text{OH}^-$   
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25 may be detached from the surface during self-discharge, resulting in the reduction of  
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27 the high valence state in Co-ions.  
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39 To understand the mechanism of self-discharge deeply, the reaction rate ( $k$ )  
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41 under the delay conditions was investigated. The variation of the voltage with time  
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43 during the self-discharge process can be obtained from the following differential  
44  
45 equation [61]:  
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$$\frac{dV}{dt} + kV = 0 \quad (3)$$

49 Hence,  $k$  can be obtained according to the curve of voltage variation with time during  
50  
51 self-discharge. According to the Tafel equation, the electron transfer rate,  $k$  can be also  
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53 written as:  
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$$k = m \cdot \exp(\alpha FV / RT) \quad (4)$$

where  $m$  and  $\alpha$  are constant,  $F$  is the Faraday constant (96485 C mol<sup>-1</sup>),  $R$  is the gas constant (8.314 J K<sup>-1</sup> mol<sup>-1</sup>), and  $T$  is the temperature (K). As shown in Fig. S8,  $k$  can reach  $8 \times 10^{-5}$  1/s at 1.9 V, while dramatically drops at first and gradually decreases to near 0, which indicates that the severe self-discharge at the beginning may be due to the diffusion of OH<sup>-</sup>. According to the fitted result,  $m$  and  $\alpha$  are calculated to be  $5.24 \times 10^{-23}$  1/s and 0.57, respectively.

**Table 1.** Ratios of different components of the electrodes corresponding to Fig. 2d.

Electrodes	Co <sup>2+</sup>	Co <sup>3+</sup>	Co <sup>4+</sup>	Valence state
A (Discharging to 1.75 V)	30.55%	41.78%	27.66%	2.97
B (Discharging to 1.65 V)	32.38%	42.62%	25.00%	2.93
C (Discharging to 1.40 V)	54.65%	45.35%	-	2.45
D (Charging to 1.75 V)	44.18%	27.56%	28.26%	2.84
E (Charging to 1.85 V)	35.63%	30.26%	34.11%	2.98
F (Charging to 1.90 V)	32.81%	32.20%	34.99%	3.02
G (After 24 h delay)	34.21%	36.99%	28.80%	2.95

### 3.3 Changing the charging protocol for a Zn-Co battery

In light of the above results, the increase of Co<sup>4+</sup> on the present electrode is restricted through the galvanostatic charging from 1.4 to 1.9 V. To further improve the depth of valence state transformation, the potentiostatic charging to 1.9 V may be an efficient strategy. To this end, different time (i.e., 0.5, 1, 3, and 6 h) of potentiostatic charging was set after galvanostatic charging to 1.9 V at 0.5 A g<sup>-1</sup>, and the self-discharge behaviors were tested. As illustrated in Fig. 3a, great improvement is achieved in the voltage attenuation during the delay, and the suppression effect gets more obvious with the time increasing from 0.5 to 3 h. More importantly, the discharge capacity increases distinctly after potentiostatic charging (Fig. 3b), which

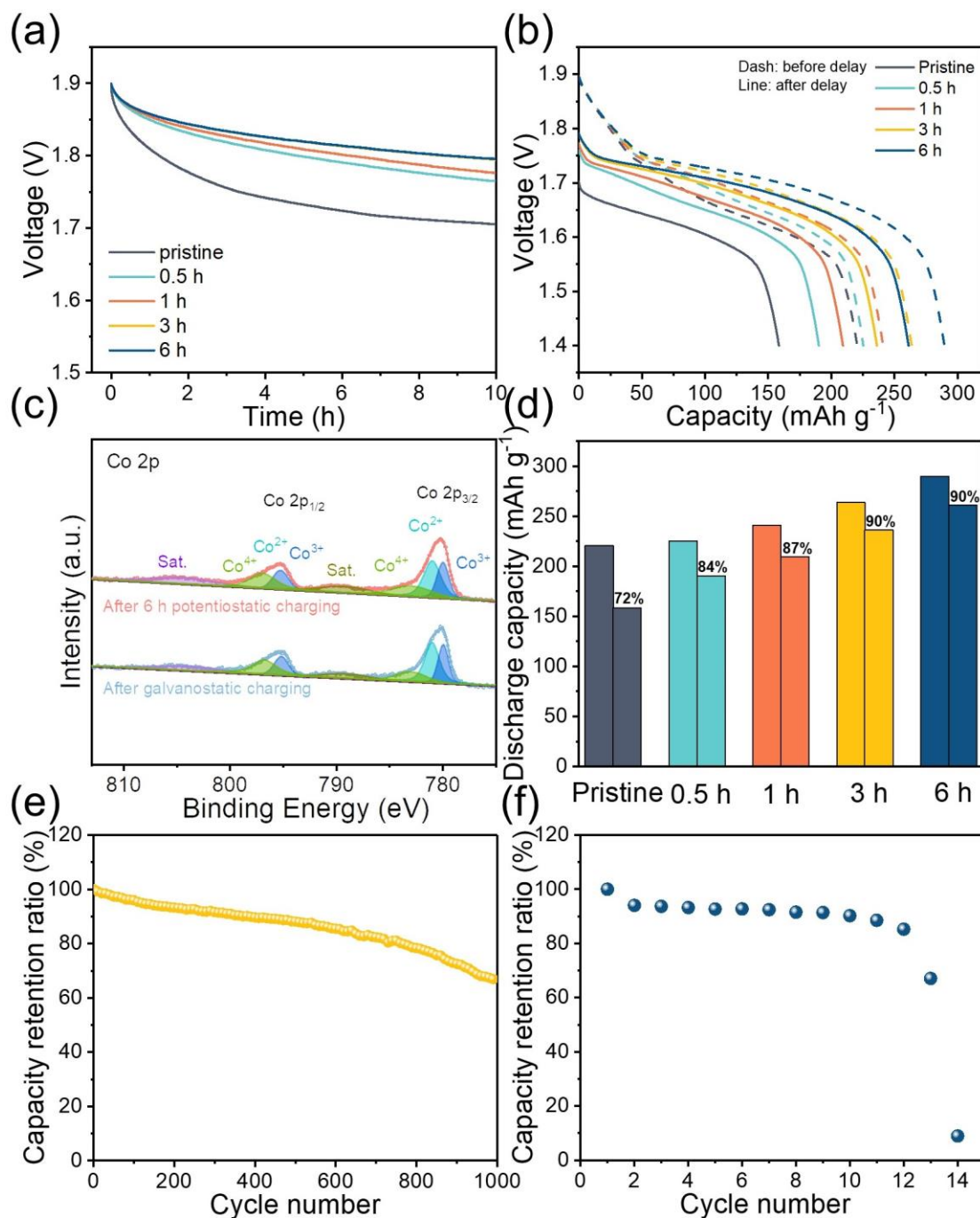


1 even reaches 290 mAh g<sup>-1</sup> at 6 h owing to the further transformation that lifts the  
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3 utilization, much higher than the previously reported one, such as Co<sub>3</sub>O<sub>4</sub> nanosheet  
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5 (162 mAh g<sup>-1</sup>) and Co<sub>3</sub>O<sub>4</sub> nanowire (174 mAh g<sup>-1</sup>) (Table S1). Besides, the energy  
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7 density increases from 367.7 to 491.6 Wh kg<sup>-1</sup>, and the peak power density increases  
8  
9 from 88.3 to 91.5 mW cm<sup>-2</sup> (Fig. S9). Fig. 3c shows the XPS spectra comparison of  
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11 the electrodes after potentiostatic charging for 6 h and normal galvanostatic charging.  
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13 Obviously, the amount of Co<sup>4+</sup> further increases from 34.99% to 37.69% after  
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15 potentiostatic charging (Table 2). Further, the EIS results also show that both the  
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17 ohmic and charge resistance decrease (Fig. S10), which may be ascribed to the  
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19 increased high valence state [23,62]. At the voltage region of 1.4 to 1.8 V, the  
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21 capacity increase and the suppression effect to the self-discharge were weak (Figs.  
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23 S11 and S12). Additionally, the variations in the current density during the  
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25 potentiostatic charging processes at 1.8 V (0.003 A g<sup>-1</sup>) and 1.9 V (0.03 A g<sup>-1</sup>) were  
26  
27 also different (Fig. S13). The above phenomena demonstrate that the cobalt ion with a  
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29 high valence can be further transformed under a higher voltage region through the  
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31 potentiostatic charging. Hence, changing the charging protocol can effectively  
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33 increase the valence state, which can also alleviate capacity decay after the delay. As  
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35 shown in Fig. 3d, the capacity retention ratio after delay for 10 h increases from 72%  
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37 to 84%, 87%, 90%, and 90% as the potentiostatic time increases from 0 to 0.5, 1, 3,  
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39 and 6 h. Noted that this value is calculated based on the potentiostatic charging and  
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41 after delay. Actually, the capacity after delay can be even higher than the pristine one  
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43 after galvanostatic charging from 1.4 to 1.9 V. Interestingly, the shape of discharge  
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1 curves also changed (Fig. 3b). Since the valence state transformation during  
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3 discharging involves  $\text{Co}^{4+}$  to  $\text{Co}^{3+}$  and  $\text{Co}^{3+}$  to  $\text{Co}^{2+}$ , the discharge process displays  
4  
5 two voltage plateaus [23]. With an increase of the potentiostatic charging time, the  
6  
7 amount of  $\text{Co}^{4+}$  increases. Therefore, the high voltage plateau extends and the  
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9 discharge curves become more flat, leading to the shape changes. With the  
10  
11 potentiostatic time increases, the high voltage plateau rises obviously and becomes  
12  
13 longer, indicating the lift in the high valence state. Even after delay, the high voltage  
14  
15 plateau can still remain, which is elevated dramatically up to 1.75 V, enough to drive  
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17 the high valence state transformation and thus can retain more capacity. When the  
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19 potentiostatic time reaches 3 h, the capacity retention ratio remains at ~90%, which  
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21 demonstrates that the time is relevant to the remaining voltage. It is noted that after  
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23 further increasing the potentiostatic charging time from 3 to 6 h, the voltage variation  
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25 during the delay did not change and almost overlapped. Hence, the remaining voltage  
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27 will not further increase when the potentiostatic charging time increases. Since the  
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29 remaining voltage is the driving force for the discharge process, the capacity retention  
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31 ratio will also not change when further increasing the potentiostatic charging time  
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33 after 3 h. From the overall consideration, the great effect of this new charging  
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35 protocol on suppressing self-discharge and lifting capacity can be attributed to the  
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37 following reasons: I) the high valence state can only transform thoroughly when  
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39 charging under a high voltage region; II) the potentiostatic charging process ensures  
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41 the sufficient valence state transformation, thus increasing the amount of high valence  
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43 state dramatically; III) the high voltage plateau will become longer as an increase in  
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1 the high valence state; IV) the remaining voltage after the delay will improve up to  
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3 1.75 V since more high valence state can reserve, and the high voltage could drive the  
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5 utilization of species thoroughly. For the conventional charging protocol (i.e.,  
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7 galvanostatic charging), however, it is hard to obtain the sufficient high valence state  
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9 due to the limiting conversion ability. Therefore, the high discharge voltage plateau  
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11 corresponding to  $\text{Co}^{4+}$  to  $\text{Co}^{3+}$  is restricted, leading to the poor utilization of the active  
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13 material and low discharge voltage plateau. After the delay, the voltage decreases  
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15 rapidly, which can not afford the high valence state transformation, causing poor  
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17 capacity retention. Noted that this strategy is different from the electrochemical  
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19 activation using the CV method conducted in the fixed potential range, which is  
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21 mainly benefited from the optimal reaction interface between the electrolyte and the  
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23 electrode while not involving the valance state variation [63]. Although this charging  
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25 protocol has been reported for some supercapacitors, the optimization mechanism is  
26  
27 not the same [64]. For the supercapacitors, a further potentiostatic charging can  
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29 alleviate the charge redistribution due to the inequality during charging and make the  
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31 charged ions distributed uniformly, restricting the self-discharge. Hence, this work  
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33 proposes a novel strategy to improve the performance of the Zn-Co battery and  
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35 restrict its self-discharge based on a new mechanism, which may pave a road for the  
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37 development of Zn batteries. However, too long time is also a barrier for practical  
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39 operation. To further investigate the effect of time, the cycle behaviors after  
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41 potentiostatic charging for 3 and 6 h were tested. As shown in Fig. 3e-f, severe  
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43 attenuation of capacity occurs after potentiostatic charging for 6 h, while the battery  
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1 can operate well for 3 h. The SEM images of the  $\text{Co}_3\text{O}_4$  electrode after potentiostatic  
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3 charging for 6 h are shown in Fig. S14. The microstructure of the nanowire has  
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5 collapsed and broken, which may be due to the over-charge and aggregation of  
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7 oxygen/hydrogen bubbles. Therefore, the specific surface area decreased and the pore  
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9 structure collapsed, leading to the poor utilization of active material and insufficient  
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11 contact between the electrolyte. On the other hand, although the high conversion  
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13 depth of  $\text{Co}^{4+}$  can be achieved after long-time potentiostatic charging, it can not be  
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15 recovered completely under the conventional charging protocol since  $\text{Co}^{4+}$  is unstable.  
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17 For this reason, the battery after a longer potentiostatic charging time shows poor  
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19 stability. Thereafter, selecting the reasonable time for potentiostatic charging is of  
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21 vital importance.  
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**Fig. 3.** The battery performance under the potentiostatic charging protocol: (a) The voltage variations using different potentiostatic charging time during 10 h delay. (b) the discharge curves before and after potentiostatic charging. (c) the Co 2p XPS spectra after 6 h potentiostatic charging and after charging. (d) the corresponding discharge capacities (left: pristine; right: after delay). The capacity retention ratios

1 during cycles after potentiostatic charging for (e) 3 h and (f) 6 h.  
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4 **Table 2.** Ratios of different components of the electrodes corresponding to Fig. 3c.  
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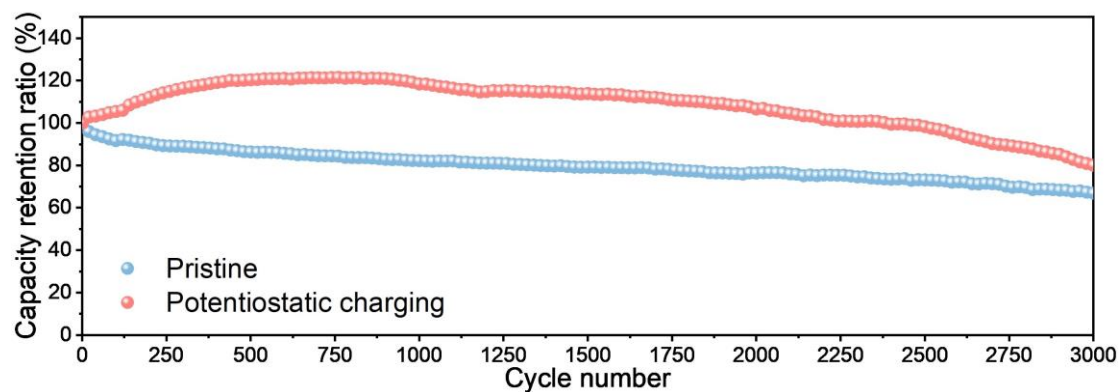
6 Electrode	Co <sup>2+</sup>	Co <sup>3+</sup>	Co <sup>4+</sup>	Valence state
7 After 6 h potentiostatic 8 charging	30.85%	31.46%	37.69%	3.07
9 After galvanostatic 10 charging	32.81%	32.20%	34.99%	3.02

### 11 **3.4 Selecting the optimal charge-discharge voltage region** 12

13 From the XPS results, the cobalt ions in different voltage regions exhibit  
14 distinctive valence transformation ability. Thereafter, it is vital to select a reasonable  
15 charge-discharge voltage region. Considering the poor cycle stability under the low  
16 voltage region in which the corresponding valence state transformation is unstable,  
17 the optimal cycling operation region is still selected from 1.4 to 1.9 V (Fig. S15).  
18 Since the oxidation from Co<sup>2+</sup> to Co<sup>3+</sup> and Co<sup>3+</sup> to Co<sup>4+</sup> occur at ~1.7 V and ~1.85 V,  
19 respectively, the choice of cut-off charging voltage is related to the conversion level  
20 of the valence state. Therefore, the high valence state can transform effectively when  
21 charging to a high voltage (e.g., 1.9 V), while the transformation is not sufficient  
22 when the cut-off charging voltage decreases, leading to the capacity retention ratio  
23 decreases from 76% to 44% when the cut-off voltage decreases from 1.9 to 1.8 V.  
24 Although further increasing the charging cut-off voltage may develop the stability,  
25 severe hydrogen evolution reaction (HER) and OER will also occur. For a Zn-Co  
26 battery with a closed system, the OER will lift the air pressure in the electrolyte,  
27 leading to leakage and damage of the electrode [65–67]. Hence, in this work, the  
28 cut-off voltage was set at 1.9 V to suppress the OER [13]. Additionally, the voltage  
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1 decreases rapidly below 1.5 V because the insufficient ion transport, therefore the  
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3 deep discharge may damage the reaction interfaces. Hence, the cycle including the  
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5 potentiostatic charging under a reasonable voltage region may be an effective strategy  
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8 to utilize the valence state transformation. To investigate the performance of this new  
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10 cycle mode, 10 min potentiostatic charging was selected since too long potentiostatic  
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12 charging time is a waste of electric energy and time and the current density becomes  
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14 stable within 10 min (Fig. S16). Besides, the galvanostatic charging and discharging  
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16 were set at 2 A g<sup>-1</sup>. As shown in Fig. S17, including 10 min potentiostatic charging,  
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18 the initial capacity is 212 mA h g<sup>-1</sup>, while it changes to 255, 251, 226, and 208 mA h  
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20 g<sup>-1</sup> at the 500<sup>th</sup>, 1000<sup>th</sup>, 2000<sup>th</sup>, 2500<sup>th</sup> cycle, respectively. Significantly, the coulombic  
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22 efficiency is only 90.2% initially, and increases to ~97% after the 250<sup>th</sup> cycle and  
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24 remains stable, manifesting the decent energy conversion efficiency during the  
25  
26 subsequent cycles. From Fig. 4, the capacity retention ratio increases gradually at first,  
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28 then reaches the max value of 121% (257 mA h g<sup>-1</sup>) at the 600<sup>th</sup> cycle and remains  
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30 well until the 1000<sup>th</sup> cycle. It is noted that the high valence state of Co can be further  
31  
32 lifted after the potentiostatic charging, therefore the utilization of active material can  
33  
34 be gradually activated with the cycle, which leads to the dramatic capacity increase  
35  
36 during the first 600 cycles. Subsequently, the value decreases slowly and can still  
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38 reach 100% before the 2500<sup>th</sup> cycle (over 1000 h), much better than the previously  
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40 reported one (Table S1), which indicates that the stability did not sacrifice after using  
41  
42 this charging protocol. Although the redox pair of Co<sup>3+</sup>/Co<sup>4+</sup> is unstable as mentioned  
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44 in previous literature [25–27], the sufficient conversion towards Co<sup>4+</sup> during the  
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1 charging process can offset the degradation of  $\text{Co}^{4+}$ , which leads to the maintenance  
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3 of cycling stability. After that, however, the value drops rapidly after the 2500<sup>th</sup> cycle  
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5 (Fig. S18) attributed to the severe Zn electrode issues (Fig. S19) because of the  
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7 too-long operation time (over 1200 h), which may be further optimized by replacing  
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9 the Zn plate without changing other condition. In comparison, for the battery without  
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11 potentiostatic charging, the capacity retention ratio decreases gradually and finally  
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13 reaches only 73% at the 2500<sup>th</sup> cycle (only 500 h) [18]. Furthermore, the poor cycle  
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15 behavior for the voltage region of 1.4 to 1.8 V also validates the insufficient valence  
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17 transformation under a low voltage region (Fig. S20).  
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**Fig. 4.** The capacity retention ratios during 2500 cycles for the Zn-Co battery with 10  
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40 min potentiostatic charging and pristine one.  
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#### 44 45 **4. Conclusions**

46  
47 In summary, the self-discharge behavior of a Zn-Co battery was investigated  
48  
49 systematically. Under the typical charging mode, the high state valence ( $\text{Co}^{4+}$ ) is  
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51 difficult to convert thoroughly, leading to the short high-voltage plateau. During the  
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53 delay process, the unstable high valence state leads to the fast decrease of the voltage,  
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55 causing severe capacity attenuation. After potentiostatic charging, the amount of high  
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1 valence state increases dramatically, and the discharge capacity even lifts to 290 mAh  
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3  $\text{g}^{-1}$ . Moreover, the remaining voltage increases effectively after delay, and the high  
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6 voltage region can reserve well, effectively improving the capacity retention ratio  
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9 from 72% to 90%. As for the cycling stability, an optimal charge-discharge voltage  
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11 region from 1.4 to 1.9 V was selected. Through including the 10 min potentiostatic  
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13 charging, the capacity retention ratio can increase gradually to 121% until the 600<sup>th</sup>  
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15 cycle, and the battery can operate well for 2500 cycles (over 1000 h) with almost no  
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17 decay. Thus, through the potentiostatic charging, the amount of the high valence state  
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19 increases dramatically, leading to the high voltage region reservation, and therefore  
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21 effectively alleviating the self-discharge. This strategy is also convenient and does not  
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23 require modification of the internal structure of the battery. Thus, this work provides a  
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25 simple and effective method that can alleviate self-discharge to a large extent,  
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27 shedding light on the development of Zn-Co batteries. In future research, the  
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29 strategies started from the material level and the operating management level are  
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31 needed to realize high-performance batteries.  
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#### 42 **CRedit authorship contribution statement**

43  
44 **Wenxu Shang:** Conceptualization, Investigation, Methodology, Writing -  
45 original draft. **Wentao Yu:** Investigation, Methodology. **Xu Xiao:** Investigation.  
46  
47  
48 **Yanyi Ma:** Investigation. **Ziqi Chen:** Investigation. **Meng Ni:** Writing - review &  
49 editing, Supervision, Funding acquisition. **Peng Tan:** Conceptualization, Formal  
50 analysis, Writing - review & editing, Supervision, Project administration, Funding  
51 acquisition.  
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## Declaration of Competing Interest

A Chinese Patent related to this work has been filed.

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