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# Earth-Abundant Transition Metal Oxides with Extraordinary Oxygen Exchange Capacity for Efficient Thermochemical Synthesis of Solar Fuels

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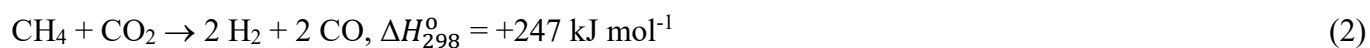
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## Abstract

Efficient storage of solar and wind power is one of the most challenging tasks still limiting the utilization of the prime but intermittent renewable energy sources. The direct storage of concentrated solar power in renewable fuels via thermochemical splitting of water and carbon dioxide on a redox material is a scalable approach with up to 54% solar-to-fuel conversion efficiency. Despite progress, the search for earth-abundant materials that can provide and maintain high  $\text{H}_2$  and CO production rates over hundreds of high-temperature cycles continues. Here, we report a strategy to unlock the use of manganese, the 12<sup>th</sup> most abundant element in the Earth's crust, for thermochemical synthesis of solar fuels, achieving superior thermochemical stability, oxygen exchange capacity, and up to seven times higher mass-specific  $\text{H}_2$  and CO yield than cerium dioxide. We observe that incorporation of a small fraction of cerium ions in the manganese (II,III) oxide crystal lattice drastically increases its oxygen ion mobility, allowing its reduction from oxide to carbide during methane partial oxidation with simultaneous Ce exsolution. High  $\text{CO}_2$  and  $\text{H}_2\text{O}$  splitting rates are achieved by re-oxidation of the carbide to manganese (II) oxide with simultaneous reincorporation of the cerium ions. We demonstrate that the oxide to carbide reaction is highly reversible achieving remarkable  $\text{CO}_2$  splitting rates over more than 100 thermochemical cycles of methane partial oxidation and  $\text{CO}_2$  splitting, and preserving the initial oxygen exchange capacity of  $0.65 \text{ mol}_\text{O} \text{ mol}_\text{Mn}^{-1}$  and 89% of the fuel production rates. More generally, these findings suggest that incorporation of small soluble amounts of cerium in earth-abundant transition metal oxides like manganese oxide is a powerful approach to enable solar thermochemical fuel synthesis.

## Introduction

Reduction of anthropogenic carbon emissions is a pivotal task requiring significant progress in renewable energy conversion and storage technologies. Direct synthesis of renewable fuels via solar thermochemical splitting of water and carbon dioxide can enable the use of this prime renewable energy source for transport, off-the-grid power generation and storage as well as production of numerous commodities.<sup>1,2</sup> Extensive efforts have been devoted to find efficient processes that can reduce the excessively high temperatures (> 3300 K) required for direct thermal dissociation of CO<sub>2</sub> and H<sub>2</sub>O into CO, H<sub>2</sub> and O<sub>2</sub>, and facilitate the separation of these gases.<sup>3,4</sup> Two-step reduction-oxidation (redox) cycles using a metal oxide as an intermediate oxygen exchange material are one of the most promising processes for large-scale water and carbon dioxide splitting.<sup>4-6</sup> Recently, it was shown that by promoting the reduction of the metal oxide material with methane partial oxidation (MPO) rather than by inert gas sweeping (IGS), it is possible to decrease the required reaction temperature from 1600 K to less than 1200 K.<sup>1,7,8</sup> This MPO-driven metal oxide reduction also increases the solar-to-fuel conversion efficiency limit from 19% for the IGS-driven cycles to 54%.<sup>3,8-10</sup> Notably, the resulting CO and H<sub>2</sub> products can be adjusted to match the required composition ratio for production and downstream processing of syngas, providing a simple pathway for large-scale synthesis of liquid fuels via established industrial solutions such as the Fischer–Tropsch process. MPO-driven H<sub>2</sub>O or CO<sub>2</sub> splitting redox cycles are closely related to the industrial methane reforming processes but with important advantages that can overcome some of the main limitations of traditional steam reforming (Eq. 1) or dry reforming methods (Eq. 2).



Currently, only steam methane reforming has been commercialized. In the US, it accounts for more than 95% production of the hydrogen.<sup>11</sup> Notably, the heat for the required processes is commonly supplied by gas heaters that burn up to 41% of the methane feedstock to maintain the temperature of the endothermic catalytic reaction.<sup>1,11</sup> This results in a 24% reduction in energy content compared to the initial feedstock<sup>10</sup>. Utilizing concentrated solar energy to drive methane reforming processes can completely supplement that

fossil-fuel energy demands to run the process and simultaneously store solar energy in the chemical energy in the product stream. This solar methane upgrading process can reduce carbon emissions by 41% and store up to 28% of solar energy as chemical potential.<sup>10-12</sup>

Overall, one of the main issues with the steam and dry methane reforming process is that they do not result in a  $H_2/CO$  ratio of 2, which is required for the subsequent Fischer-Tropsch synthesis of liquid fuels, but in a  $H_2/CO$  ratio of 3 and 1 (Eq. 1, 2), respectively. As a result, the steam methane reforming process needs to be operated at 15-35 bar,<sup>13</sup> and the product gases have to go through additional water-gas shift reactions, commonly performed downstream through two additional reactors operated at 583-723 K and 483-513 K<sup>14</sup>. Furthermore, efficient and carbon-resistant catalysts for steam and dry reforming are based on noble metals resulting in significant costs.<sup>15-20</sup> As an economic compromise, catalysts in commercial steam reforming plants are Ni-based and suffer from relatively rapid deactivation and poor selectivity for methane partial oxidation to CO and  $H_2$  versus full oxidation to  $CO_2$  and  $H_2O$ .<sup>21-27</sup> In order to mitigate catalyst deactivation, conventional steam reformers must operate with excess oxidizer with a  $H_2O/CH_4$  ratio  $\geq 3$ <sup>11</sup>, as opposed to a ratio of 1 suggested by Eq. 1. The parasitic energy requirement to evaporate and heat the extra water for reforming and water gas shift is significant (ca. 15% extra energy)<sup>11</sup>. Investigation of other low-cost transition metal based catalysts has not yielded a commercially viable substitute to Ni-based catalysts.<sup>27</sup> The commercial Ni-based catalysts suffer from sintering and coking,<sup>28-31</sup> which make them not very suitable for solar thermochemical processes, where large variations of temperature and pressure are common due to intermittent and inconsistent solar thermal loads. Variations of temperature and pressure are particularly problematic for gas-gas reactions such as steam methane reforming as they change the equilibrium conditions and essentially product  $H_2/CO$  ratios during operation.<sup>1</sup>

Two step thermochemical redox cycles, such as the one demonstrated in this work, have been proposed as alternatives to traditional methane reforming to improve product composition ( $H_2/CO$ ) under variable solar thermal loads and to increase process viability. These thermochemical redox reforming processes are sometimes referred to as chemical-looping reforming (CLR) processes and can provide enhanced selectivity of 93% to CO and  $H_2$  synthesis vs 74% for steam reforming,<sup>32-36</sup> can potentially circumvent

the energy-demanding downstream water gas shift steps by tuning the  $H_2/CO$  ratio in each step,<sup>10,11</sup> and typically showcase reduced carbon deposition and conversion of deposited carbon to  $CO$ .<sup>1,10,37,38</sup> The CLR process also has the potential to achieve up to 55% energy requirement reductions compared to traditional steam methane reforming.<sup>12</sup> These considerations make the chemical-looping reforming of methane a strong candidate for near-term fossil and bio-sourced methane processing.

A major challenge of solar thermochemical redox cycles is the search for earth-abundant low-cost materials that can provide high oxygen exchange capacity and fast fuel production rates over thousands of high temperature cycles in harsh environmental conditions. Many binary, ternary, and complex oxides such as ferrites and perovskites have been explored, with the highest performing materials including  $CeO_2$ ,<sup>32,39,40</sup>  $Ce_xZr_{1-x}O_2$ ,<sup>41</sup>  $FeAl_2O_4$ ,<sup>42</sup> and  $La_xSr_{1-x}Mn_yAl_{1-y}O_3$ .<sup>43-45</sup> Nanostructured cerium dioxide ( $CeO_2$ ) remains the benchmark material for thermochemical cycles, featuring high mass-specific production rates of  $H_2$  and  $CO$ .<sup>32</sup> Despite the fast reaction kinetics,  $CeO_2$  provides only low oxygen exchange capacities of below  $0.25 \text{ mol}_O \text{ mol}_{Ce}^{-1}$ .<sup>8,32</sup> Additionally,  $CeO_2$  has been reported to suffer from significant deactivation after only a few cycles at moderate temperatures (1173 K).<sup>32</sup> Enhancement of the initial oxygen exchange capacity by using support materials such as  $MgO$  has resulted in a maximum of only  $0.43 \text{ mol}_O \text{ mol}_{Ce}^{-1}$  at 1273 K.<sup>39</sup> Since the oxygen exchange capacity provides the upper limit for the fuel production of each cycle, it is critical to develop materials that provide and maintain higher oxygen exchange capacity than  $CeO_2$  in harsh thermochemical environments. In addition, cerium is a rare earth element, and while it is the most abundant of the lanthanides with a content in the Earth's crust of around 70 ppm, its extraction from natural deposits is laborious posing limitations for its future use in such large-scale energy conversion processes.

In search of higher oxygen exchange capacities and more earth-abundant cations, numerous transition metals have been explored as alternative to cerium, including  $BaMn_xFe_{1-x}O_3$ ,<sup>43</sup>  $Ni_xFe_{3-x}O_4$ ,<sup>46</sup> and  $La_xSr_{1-x}MnO_3$ .<sup>44</sup> Notwithstanding their extraordinary abundancy, iron-based metal oxides suffer from even faster deactivation than  $CeO_2$ .<sup>43,47</sup> As an alternative, manganese is the 12<sup>th</sup> most abundant element in the Earth's crust with a concentration of 1000 ppm, and its oxides can be readily obtained by refining low-cost minerals such as pyrolusite and hausmannite.<sup>48-50</sup> Small fractions of manganese ions have been

incorporated into benchmark metal oxides, such as  $\text{CeO}_2$ <sup>51</sup> and perovskites<sup>45</sup>, demonstrating improved oxygen exchange capacity and overall  $\text{H}_2$  yield in thermochemical water splitting.<sup>51</sup> However, there are currently no studies reporting the direct use of manganese oxide for thermochemical water or  $\text{CO}_2$  splitting, due to thermodynamic limitations. An indirect three-step cycle for  $\text{H}_2$  generation was demonstrated by utilizing  $\text{MnO}$  and  $\text{NaOH}$ , subsequent hydrolysis of the birnessite mineral phase to generate  $\text{Mn}_2\text{O}_3$  and regenerate  $\text{NaOH}$ , followed by high-temperature reduction of  $\text{Mn}_2\text{O}_3$  to  $\text{MnO}$ .<sup>52-56</sup> The latter approach suffers from energy losses due to the significant temperature swings (ca. 750 K) between the reduction and the hydrolysis steps and incomplete recovery of sodium during hydrolysis.

Here, we present a strategy to enhance the reaction rates and drastically increase the oxygen exchange capacity of manganese oxide, unlocking its use for efficient direct synthesis of solar fuels. We have observed that the incorporation of soluble amounts of cerium ions in manganese oxide enables its reduction to manganese carbide with an extraordinary theoretical oxygen exchange capacity of one mole of oxygen per mole of manganese. Thereafter, the significant oxidation enthalpy of the carbide can be utilized to drive the carbon dioxide and water splitting reactions with unprecedentedly high  $\text{CO}$  and  $\text{H}_2$  yields. We hypothesise that incorporation of the cerium ions drastically increases the oxygen ion mobility in the manganese oxide lattice enabling the thermodynamically favourable formation of an intermediate transition metal carbide, and its re-oxidation during water and carbon dioxide splitting. Importantly, while the cerium exsolves during the reduction step, it is fully reincorporated during the oxidation step allowing long-term cyclability. We demonstrate the potential of this material by the production of valuable syngas, a mixture of  $\text{CO}$  and  $\text{H}_2$ , at record-high yields over more than 100  $\text{CO}_2$  splitting cycles with harsh methane-driven reduction steps. We believe that these findings may be applied to many members of the large family of earth-abundant transition metals setting the basis to overcome one of the longstanding challenges for the efficient thermochemical synthesis of solar fuels.

## Experimental

### Synthesis of Nanostructures

The ultra-fine pure  $\text{Mn}_3\text{O}_4$  and 3% (atomic) Ce-doped  $\text{Mn}_3\text{O}_4$  (3% Ce  $\text{Mn}_3\text{O}_4$ ) nanoparticles were synthesised using a custom built flame spray pyrolysis setup<sup>32,57,58</sup>. The precursor liquid solution for

synthesising pure  $\text{Mn}_3\text{O}_4$  was prepared by dissolving manganese (III) acetylacetonate (Sigma Aldrich, technical grade) in 2-ethylhexanoic acid (Sigma Aldrich, purity  $\geq 99\%$ ) with a total atomic concentration of Mn ions at  $0.4 \text{ mol L}^{-1}$ . Similarly, the precursor solution for synthesising 3% Ce  $\text{Mn}_3\text{O}_4$  was prepared by mixing cerium (III) acetate hydrate (Sigma Aldrich, purity 99.9%) with manganese acetylacetonate at a Ce:Mn atomic ratio of 3:97, and dissolving the mixture in 2-ethylhexanoic acid with a total atomic concentration of the metal ions at  $0.4 \text{ mol L}^{-1}$ . Both solutions were heated in 368 K oil bath and subsequently added with equal volumetric amount of xylene to reach a total metal ion concentration of  $0.2 \text{ mol L}^{-1}$ . The final combustible solutions were fed at  $5 \text{ mL min}^{-1}$  rate through a custom-built nozzle, and atomised with an oxygen flow of 5 SLPM (grade 4.0) with a pressure drop of ca. 4 bar. The resulting spray was ignited with a surrounding annular premixed methane (flow rate of 1.2 SLPM, grade 4.5) and oxygen (flow rate of 2 SLPM, grade 4.0) flame. Nanoparticle powders were collected with a vacuum pump (ICME Type M80B4) on water-cooled glass-fibre filters (Sartorius glass microfiber, 150 mm diameter) placed at ca. 40 cm height above the burner.

### **Setup for Methane Partial Oxidation and $\text{CO}_2$ Splitting Cycles**

The cyclic MPO and  $\text{CO}_2$  splitting performance of pure  $\text{Mn}_3\text{O}_4$  and 3% Ce  $\text{Mn}_3\text{O}_4$  is investigated in a vertical-tube reactor placed inside an infrared gold image furnace (P4C-VHT, Advance Riko) illustrated in a previous work<sup>32</sup>. The powder samples are packed between two pieces of 2 mm thick highly porous and temperature-resistant alumina-based fibres (ALBF-1, 97%  $\text{Al}_2\text{O}_3$  and 3%  $\text{SiO}_2$ , ZIRCAR), located on-axis of an alumina tube. The thickness of the powder samples is varied between 1 mm and 2 mm, which allows for a nearly uniform temperature distribution. Gas flow rates are regulated by mass flow controllers (F-201CV, Bronkhorst) before being delivered through the top of the tube. Sample temperature is measured using an alumina sealed type-K thermocouple located directly under the packed samples. The composition of the product gases is continuously monitored by a quadrupole mass spectrometer (OmniStar<sup>TM</sup> GSD 320, Pfeiffer Vacuum). All gas volumes are reported at SATP conditions (298 K, 1 bar).

To find the effective redox stoichiometry of the materials, the tubular reactor was initially purged of air under a flow of pure Ar (grade 5.0) at room temperature. The reactor was then heated from ambient

room temperature to the optimised isothermal operating temperature of 1173 K at a ramp of 80 K min<sup>-1</sup>. Subsequently, the sample was cyclically reduced by CH<sub>4</sub> (grade 4.5) and oxidized by CO<sub>2</sub> (grade 4.5). The reduction step was performed using a mixture of CH<sub>4</sub> in Ar (8 vol%) at a total flow rate of 250 mL min<sup>-1</sup> for 90 min. Then the tube was purged with Ar (250 mL min<sup>-1</sup>) for 10 min. The oxidation step was initiated by delivering a mixture of CO<sub>2</sub> in Ar (4 vol%) at a total flow rate of 250 mL min<sup>-1</sup> for 75 min. The tube was again purged with Ar (250 mL min<sup>-1</sup>) for 10 min before the next cycle began. The time set for the reduction steps was determined from preliminary tests by monitoring the instantaneous H<sub>2</sub>:CO evolution ratios. As the deviation of the H<sub>2</sub>:CO ratios caused by thermal cracking of CH<sub>4</sub> begins to dominate after ca. 120 min into the reduction step, it will compromise the credibility of the desirable products produced via the major redox reactions. Therefore, the full reduction of the samples was not investigated in this study. The subsequent oxidation steps were kept sufficiently long enough to reoxidize as much of the samples as possible.

To demonstrate the intermediate cyclic stability of 3% Ce Mn<sub>3</sub>O<sub>4</sub>, a 100-cycle 1173 K isothermal test with 6 min for reduction and 12 min for oxidation using the same input gas flow composition as above was performed. The Ar purge gas was increased to 500 mL min<sup>-1</sup> and kept for 5 min after each reduction and oxidation step. Automated gas switch and flow rate control was operated using an in-house developed LabVIEW (National Instruments<sup>TM</sup>) application integrated with the mass flow controllers and pneumatically actuated valves (1315R, Swagelok). As a comparative study, commercial CeO<sub>2</sub> powders (Alfa Aesar, purity 99.995%) was also tested for 100 cycles with the same conditions.

### **Sample Characterisation**

Samples were characterised before and after the cyclic MPO and CO<sub>2</sub> splitting tests. X-ray diffraction (XRD) was performed using a D2 phaser diffractometer (Bruker). Each sample powder was scanned using Cu K $\alpha$  (1.54 Å) radiation source with an operating voltage of 30 kV and a current of 10 mA. The scanning rate of 0.75° min<sup>-1</sup> was applied to record the XRD patterns in the 2 $\theta$  range of 10–80° at an increment of 0.02°. The Scherrer equation was applied for the most intense peaks to determine the crystalline domain size. The quantitative analysis was performed based on parabolic fitting using pseudo-Voigt profile parameters.



Information of the particle morphology and lattice plane spacing was analysed using a high-resolution transmission electron microscope (HR-TEM, JEOL 2100F) operated at 200 kV. Samples were deposited on 200-mesh carbon-filmed copper grids for imaging. Primary particle size and lattice plane spacing were obtained via the image processing software ImageJ. Additional energy dispersive X-ray spectroscopy (EDX) was performed using the scanning transmission electron microscopy (STEM) mode on the JEOL 2100F. Elemental mapping was carried out by scanning a STEM probe over the area of interest and acquiring EDX spectra at every beam positions. Atomic resolution STEM imaging and electron energy loss spectroscopy (EELS) was carried out on an aberration-corrected FEI Titan STEM operated at 300 kV.

X-ray photoelectron spectroscopy (XPS) analysis was performed using an AXIS Nova spectrometer (Kratos Analytical Inc., Manchester, UK) with a monochromatic Al K $\alpha$  source at a power of 180 W (15 kV  $\times$  12 mA) with a hemispherical analyser operating in the fixed analyser transmission mode and the standard aperture (analysis area: 0.3 mm  $\times$  0.7 mm). The total pressure in the main vacuum chamber during analysis was typically around  $10^{-8}$  mbar. Samples were loaded into shallow wells of custom-built sample holders. One batch of each sample was prepared. Two different locations were analysed on each sample at a nominal photoelectron emission angle of 0° with respect to the surface normal. As the actual emission angle is ill-defined in the case of powders (ranging from 0° to 90°), the sampling depth may range from 0 nm to ca. 10 nm. Survey spectra were acquired at pass energy of 160 eV. To obtain more detailed information about chemical structure and oxidation states, high resolution spectra were recorded from individual peaks at 40 eV pass energy. Data processing was performed using CasaXPS processing software version 2.3.15 (Casa Software Ltd., Teignmouth, UK). All elements present were identified from survey spectra. Binding energies were referenced to the C 1s peak at 284.8 eV for aliphatic hydrocarbon.

The carbon content of the samples formed after the reduction and oxidation was evaluated by TG-DSC analysis in a STA8000 Simultaneous Thermal Analyser (PerkinElmer). Samples were calcined in air (100 mL min<sup>-1</sup>) in the temperature range of 303 K to 1273 K at 5 K min<sup>-1</sup>. Evolution of sample mass and heat flow were recorded.

## **Reaction Equilibrium and Thermodynamic Analysis**

The proposed reactions and the equilibria were evaluated using the FactSage thermochemical analysis software<sup>59</sup>. The databases used in the calculations include FACT pure substances (FactPS), oxides (FToxid, including solid solution phases<sup>60</sup>) and miscellaneous (FTmisc) databases. The Gibbs free energy change ( $\Delta G$ ) of each reaction as a function of the equilibrium temperature were calculated between 473 K and 1573 K. All  $\Delta G$  values were normalised as per unit mol of Mn in each equation. To obtain the equilibrium composition as a function of the temperature, the initial products were set as the stoichiometric molar amount according to the reaction equations shown in Figure S1. All gases were treated as ideal gases under 1 bar.

## Results and Discussion

To investigate the feasibility of doping the manganese oxide crystal lattice with cerium ions, composite nanoparticles with Ce concentration varying from 3% to 50% of the total metal atom content were synthesised by flame spray pyrolysis. The synthesis method was chosen as a scalable method capable of synthesizing high purity manganese oxide nanocrystals with well-controlled structural properties in one step.<sup>49</sup> All of the as-prepared nanocomposites consisted of  $\text{Mn}_3\text{O}_4$  crystals with a mixed Mn(II) and Mn(III) oxidation state (Figure S1). Incorporation of up to 10% of Ce resulted in a solid solution with the  $\text{Mn}_3\text{O}_4$  matrix, while further increasing the Ce content resulted in its segregation and formation of a separated  $\text{CeO}_2$  crystal phase. Upon initial trials, it was found that the 3% Ce provided an optimal enhancement of the reduction and oxidation kinetics of the manganese oxide. This optimal composition was further comparatively investigated with the pure manganese oxide, and benchmarked against  $\text{CeO}_2$ .

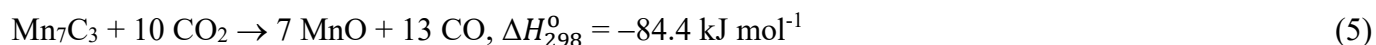
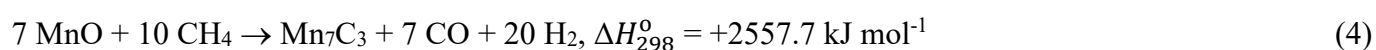
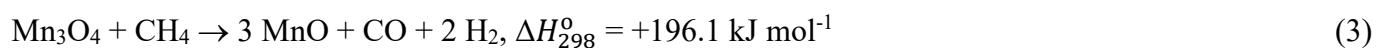
Figure 1 shows a structural comparison of the as-prepared pure and 3% Ce  $\text{Mn}_3\text{O}_4$  nanoparticles. Both materials show similar nanoscale morphology consisting of agglomerated quasi-spherical primary particles with an average diameter of 11.2 nm and a geometric standard deviation of 1.7 (Figure S3). High-resolution transmission electron microscopic (HR-TEM) analysis of these samples reveals similar hexagonally-shaped monocrystalline nanoparticles and exposed {101} facets for both materials (Figure 1a,b). However, while the fringe spacing of the pure  $\text{Mn}_3\text{O}_4$  (Figure 1a, inset) matches well the 0.49 nm lattice spacing of the {101}  $\text{Mn}_3\text{O}_4$  plane,<sup>49,61</sup> the 3% Ce one is broader (0.51 nm) suggesting a

distortion of the tetragonal hausmannite crystal structure (Figure 1b, inset). These results were further corroborated by X-ray diffraction (XRD) analysis of these samples, which confirms the same  $\text{Mn}_3\text{O}_4$  phase (JCPDS No.24–0734) and average crystallite size of approx. 11 nm for both pure and 3% Ce  $\text{Mn}_3\text{O}_4$ , but a shift of the {101} plane spacing from 0.49 nm of the former to 0.51 nm of the latter. The successful incorporation of the cerium ions was confirmed by energy-dispersive X-ray spectroscopy (EDX) analysis (Figure 1e), showing characteristic Ce emission energies, in addition to the Mn, for the 3% Ce  $\text{Mn}_3\text{O}_4$  samples. The EDX of the pure manganese oxide reveals only Mn, and the presence of carbon and copper from the TEM grid (Figure 1d). The increase in lattice spacing, observed in the Ce-doped samples, is tentatively attributed to the incorporation of the cerium ions that have larger ionic radii ( $\text{Ce}^{4+}$ : 0.097 nm;  $\text{Ce}^{3+}$ : 0.114 nm) than manganese ( $\text{Mn}^{4+}$ : 0.053 nm;  $\text{Mn}^{3+}$ : 0.065 nm;  $\text{Mn}^{2+}$ : 0.083 nm)<sup>62</sup>.

The atomic distribution of the cerium ions was further investigated by annular dark-field imaging (ADF) and electron energy loss spectroscopy (EELS) analysis across the {110} plane of the Ce-doped samples. Figure 1f shows a high-resolution scanning transmission electron microscopic (HR-STEM) image of a monocrystalline 3% Ce  $\text{Mn}_3\text{O}_4$  particle and a high-magnification (inset) of the lattice image matching well the  $\text{Mn}_3\text{O}_4$  structure model at the  $\langle 110 \rangle$  zone axis<sup>49</sup>. EELS line scanning (Figure 1h) and its associated ADF detection profile (Figure 1g) show localized and increased intensities, which are associated with the presence of the Ce dopants and further confirm the formation of a substitutional  $(\text{Mn}_{0.97}\text{Ce}_{0.03})_3\text{O}_4$  solid solution with no detectable segregation or clustering of the Ce inside the grains. The oxidation state of the cerium ions and possible variation in the electronic structure of the Mn were investigated by X-ray photoelectron spectroscopy (Figure 2). The Ce 3d spectrum observable in the 3% Ce  $\text{Mn}_3\text{O}_4$  samples confirms the presence of tetravalent cerium (Figure 2a). In particular, the  $\text{Ce}^{4+}$  oxidation state is associated with a dominant peak at 917.0 eV.<sup>63</sup> The same spectrum with the broad Mn LMM Auger peak subtracted in the same spectral region (875 – 925 eV binding energy) to present the pure Ce 3d spectrum is shown in Figure S5. The  $\text{Ce}^{4+}$  presence in the  $\text{Mn}_3\text{O}_4$  lattice appears to decrease the oxidation state of the manganese cations; this partial reduction of Mn is evidenced by a stronger intensity contribution to the Mn 2p spectrum at lower binding energy (641 eV; Figure 2b), and an

increased multiplet splitting of the Mn 3s doublet (Figure 2c).<sup>64</sup> It is hypothesised that the cerium ions may act as electron donor weakening the Mn-O bonds.

To investigate the overall impact of these structural reorganization on the oxygen exchange capacity and redox kinetics of the manganese oxide matrix, four sequential reduction and oxidation cycles were conducted comparatively with the pure and 3% doped manganese oxide (Figure 3a,b). To increase the overall solar-to-fuel efficiency limit and decrease the required reaction temperature, methane partial oxidation was utilized in the reduction step. A temperature of 1173 K was chosen as close to the lowest (1150 K) possible for the thermodynamically favourable partial oxidation of methane with small amount of CH<sub>4</sub> cracking and carbon formation (Figures S2a, c). Furthermore, this is also a suitable temperature to activate the subsequent exothermic oxidation step allowing the execution of the whole two-step cycle isothermally.<sup>65-67</sup> This decreases thermal losses that are associated with the temperature swings, required with inert gas reduction steps.<sup>42</sup> The re-oxidation kinetics was investigated in detail for CO<sub>2</sub> splitting (Figure 3a,b), and further validated also for H<sub>2</sub>O splitting (Figure 3c). The overall thermodynamic reaction stoichiometry for this redox cycle (Figure S2) indicates favourable formation of manganese carbide (Mn<sub>7</sub>C<sub>3</sub>) by methane partial oxidation in the first step (Eq. 3, 4), and complete re-oxidation to manganese (II) oxide by CO<sub>2</sub> splitting during the second step (Eq. 5):<sup>68-70</sup>



Notably, this alternative metal oxide to carbide redox cycle has a theoretical oxygen exchange capacity of 1 mol<sub>O</sub> mol<sub>Mn</sub><sup>-1</sup> (Eq. 4). This is up to four times the maximum theoretical oxygen exchange capacity of pure ceria maintaining its cubic fluorite crystal structure<sup>8,32</sup>. A temporary oxygen exchange capacity of 0.378 was reported by reducing CeO<sub>2</sub> to Ce<sub>2</sub>O<sub>3</sub>, however, the CO<sub>2</sub> splitting rates decreased rapidly in the first two cycles.<sup>40</sup> The theoretical fuel production yields in this work are unprecedentedly high with 2.86 mol<sub>H<sub>2</sub></sub> mol<sub>Mn</sub><sup>-1</sup> and 1 mol<sub>CO</sub> mol<sub>Mn</sub><sup>-1</sup> (Eq. 4) during methane partial oxidation. In comparison, the highest theoretical H<sub>2</sub> and CO yields from methane partial oxidation reported for cerium dioxide are 0.5 mol<sub>H<sub>2</sub></sub> mol<sub>Ce</sub><sup>-1</sup> and 0.25 mol<sub>CO</sub> mol<sub>Ce</sub><sup>-1</sup>. Similarly, the CO<sub>2</sub> splitting capacity during the oxidation step is 1.86

$\text{mol}_{\text{CO}} \text{mol}_{\text{Mn}}^{-1}$  (Eq. 5) and thus more than 7 times higher than that achievable with cerium dioxide ( $0.25 \text{ mol}_{\text{CO}} \text{mol}_{\text{Ce}}^{-1}$ ).

Despite this favourable thermodynamics, Figure 3a shows that the pure  $\text{Mn}_3\text{O}_4$  is unable to perform this oxide-carbide redox cycle (Eq. 3-5) and only demonstrates small amounts of  $\text{H}_2$  and CO during the reduction step ( $< 0.32 \text{ mol}_{\text{H}_2} \text{mol}_{\text{Mn}}^{-1}$  and  $0.16 \text{ mol}_{\text{CO}} \text{mol}_{\text{Mn}}^{-1}$ ), and CO during oxidation step ( $< 0.24 \text{ mol}_{\text{CO}} \text{mol}_{\text{Mn}}^{-1}$ ). More specifically, in the first reduction cycle with the pure  $\text{Mn}_3\text{O}_4$ , production of a small amount of CO and  $\text{CO}_2$  was simultaneously observed after 5 min, while detectable  $\text{H}_2$  was only measured after 45 min and accompanied by a distinct increase in CO production rate. Evolution of  $\text{CO}_2$  is an undesirable side reaction indicating complete oxidation of methane. In the subsequent reduction cycles, the amount of evolved  $\text{CO}_2$  decreased rapidly. These reduction profiles suggest that while a certain amount of reduction from  $\text{Mn}_3\text{O}_4$  into MnO and perhaps from MnO to  $\text{Mn}_7\text{C}_3$  according to Eq. 3 and 4 may be occurring, the reaction rates are likely too slow to advance significantly. This was further supported by the CO evolution profiles during the oxidation steps. A very small and rapidly decreasing yield and production rate of CO was observed. Overall, these results further corroborate previous studies indicating that, despite its low-cost and earth-abundancy, pure manganese oxide cannot be efficiently employed for either IGS or MPO-driven thermochemical  $\text{CO}_2$  and  $\text{H}_2\text{O}$  splitting cycles. In fact, the highest mass-specific CO production rate measured here with the pure  $\text{Mn}_3\text{O}_4$  was  $2.3 \times 10^{-4} \text{ mol}_{\text{CO}} \text{g}^{-1} \text{min}^{-1}$ , and thus 71% lower than that of the state-of-the-art  $\text{CeO}_2$ ,<sup>32</sup> which at the same conditions reaches a CO production rate of  $8 \times 10^{-4} \text{ mol}_{\text{CO}} \text{g}^{-1} \text{min}^{-1}$ .

Notably, incorporation of 3% cerium ions in the  $\text{Mn}_3\text{O}_4$  matrix drastically enhanced reduction and oxidation kinetics, unlocking this promising metal oxide-carbide redox cycle (Eq. 4-5). Figure 3b shows four exemplary redox cycles with the 3% Ce  $\text{Mn}_3\text{O}_4$ . In the reduction steps, the onset of the  $\text{H}_2$  and CO evolution was simultaneous and immediate. The  $\text{H}_2$  and CO production rates peaked at  $1.6 \times 10^{-1} \text{ mol}_{\text{H}_2} \text{mol}_{\text{Mn}}^{-1} \text{min}^{-1}$  and  $0.5 \times 10^{-1} \text{ mol}_{\text{CO}} \text{mol}_{\text{Mn}}^{-1} \text{min}^{-1}$ , respectively, upon 10 min into the first reduction step. These rates are more than 20 times higher than that achieved with the pure  $\text{Mn}_3\text{O}_4$ . After 35 min of the first reduction step, the production rates entered a tailing stage, stabilizing at  $0.3 \times 10^{-1} \text{ mol}_{\text{H}_2} \text{mol}_{\text{Mn}}^{-1} \text{min}^{-1}$  and  $0.04 \times 10^{-1} \text{ mol}_{\text{CO}} \text{mol}_{\text{Mn}}^{-1} \text{min}^{-1}$ , respectively. The slight increasing tail of  $\text{H}_2$  production during the

reduction steps (Figure 3b) is attributed to an increased selectivity toward methane partial oxidation to H<sub>2</sub> and CO over full oxidation to H<sub>2</sub>O and CO<sub>2</sub> with increasing reduction time. This is possibly caused by the decline in oxygen partial pressure during reduction from the metal oxide to metal carbide. Another possible mechanism is methane cracking to carbon and H<sub>2</sub>. The latter may also be facilitated by the lower oxygen content with the progress of the reduction step and may lead to an increase in H<sub>2</sub> production rate. In fact, a certain fraction of methane cracking is confirmed by the carbon deposits observed on the metal carbides by TGA and TEM (Figure 4c and f). Over the last 3 reduction steps, the peak rates decreased, while the tail production rates were quite stable resulting in an average of  $0.22 \pm 0.01 \times 10^{-1} \text{ mol}_{\text{H}_2} \text{ mol}_{\text{Mn}}^{-1} \text{ min}^{-1}$  and  $0.05 \pm 0.008 \times 10^{-1} \text{ mol}_{\text{CO}} \text{ mol}_{\text{Mn}}^{-1} \text{ min}^{-1}$ , respectively. Furthermore, non-negligible production of CO<sub>2</sub> was only observed in the first cycle (Figure S6). The high CO/CO<sub>2</sub> production ratios show an inverse scenario to that observed for the pure Mn<sub>3</sub>O<sub>4</sub>. As summarized in Figure S6, increasing H<sub>2</sub> tail production rates accompanied by a fast decline in CO<sub>2</sub> evolution rates were observed over the 4 redox cycles, indicating an increased selectivity for methane partial over full oxidation. Neglecting the first cycle, the average H<sub>2</sub> and CO yields were  $2.32 \pm 0.21 \text{ mol}_{\text{H}_2} \text{ mol}_{\text{Mn}}^{-1}$  and  $0.52 \pm 0.07 \text{ mol}_{\text{CO}} \text{ mol}_{\text{Mn}}^{-1}$ , and thus comparable to those ( $2.86 \text{ mol}_{\text{H}_2} \text{ mol}_{\text{Mn}}^{-1}$  and  $1 \text{ mol}_{\text{CO}} \text{ mol}_{\text{Mn}}^{-1}$ ) expected for the complete metal oxide to carbide reaction (Eq. 4).

The CO<sub>2</sub> splitting kinetics of the reduced Ce-doped manganese oxide showed fast CO evolution profiles with sharp initial peaks and sustained tail rates. While the peak CO production rate decreased from  $0.7 \times 10^{-1}$  to  $0.5 \times 10^{-1} \text{ mol}_{\text{CO}} \text{ mol}_{\text{Mn}}^{-1} \text{ min}^{-1}$  from the first to the fourth cycle, the tail production rates were quite stable at  $0.2 \pm 0.02 \times 10^{-1} \text{ mol}_{\text{CO}} \text{ mol}_{\text{Mn}}^{-1} \text{ min}^{-1}$ . In line with the reduction steps, these CO production rates were also more than one order of magnitude higher than that of the pure manganese oxide. The average CO yield of  $1.44 \pm 0.04 \text{ mol}_{\text{CO}} \text{ mol}_{\text{Mn}}^{-1}$  in the last three CO<sub>2</sub> splitting steps is also comparable to that of  $1.86 \text{ mol}_{\text{CO}} \text{ mol}_{\text{Mn}}^{-1}$  expected from complete re-oxidation of the carbide to the metal oxide (Eq. 5), suggesting successful completion of the redox cycle. Notably, the mass-specific CO yield of this 3% Ce Mn<sub>3</sub>O<sub>4</sub> was 8 times higher than cerium dioxide,<sup>32</sup> while featuring comparable CO<sub>2</sub> splitting kinetics.

To understand the role of the cerium ions in enhancing the redox kinetics and overall thermochemical performance of manganese oxide, the structural properties of the pure and 3% Ce Mn<sub>3</sub>O<sub>4</sub> were mapped along the four two-step cycles. The evolution of the XRD patterns reveals that while presenting the same crystal phase, particle size and nanoscale morphology, these two materials have very distinct redox behaviours (Figure 4a,b). As suggested by the H<sub>2</sub> and CO evolution profiles (Figure 3a), the quantitative XRD analysis confirms that the pure Mn<sub>3</sub>O<sub>4</sub> fails to complete its reduction to metal carbide. Upon the first reduction step only 14 wt% of Mn<sub>7</sub>C<sub>3</sub> is formed, while the residual 86 wt% is slightly reduced to MnO. During the first CO<sub>2</sub> splitting step, this Mn<sub>7</sub>C<sub>3</sub>-MnO composite is partially re-oxidized to 32 wt% Mn<sub>3</sub>O<sub>4</sub> and 68 wt% MnO. However, after the fourth CO<sub>2</sub> splitting step, only MnO is present with no Mn<sub>3</sub>O<sub>4</sub> formed. This indicates that while initially there is some cycling between Mn<sub>3</sub>O<sub>4</sub> and MnO, this path is rapidly deactivated during the first few cycles. The deactivation of this path is attributed to the essential role of the nanoparticle surface for the Mn<sub>3</sub>O<sub>4</sub>-MnO redox cycle. As soon as the high specific surface area is lost due to sintering, the oxygen ions in the MnO lattice do not have enough mobility to re-oxidize it to Mn<sub>3</sub>O<sub>4</sub>. Furthermore, while this is the first demonstration of thermochemical syngas production with pure manganese oxide, the reduction from Mn<sub>3</sub>O<sub>4</sub> to MnO (Eq. 3) has an oxygen exchange stoichiometry of only 0.33 mol<sub>O</sub> mol<sub>Mn</sub><sup>-1</sup>, and thus is not significantly higher than that of cerium dioxide (0.25 mol<sub>O</sub> mol<sub>Ce</sub><sup>-1</sup>). Here, we propose that the small amount of H<sub>2</sub> and CO evolved during the pure manganese oxide redox cycles arise mostly from the MnO to carbide pathway (Eq. 4 and 5). However, the poor mobility of the oxygen ions in the manganese oxide lattice limits the carbide formation to a small surface fraction, thus not allowing to attain the thermodynamic equilibrium (Figure S2c).

In stark contrast to the pure Mn<sub>3</sub>O<sub>4</sub>, upon the first reduction step, the XRD spectrum of the 3% Ce Mn<sub>3</sub>O<sub>4</sub> reveals the presence of only Mn<sub>7</sub>C<sub>3</sub> with no trace of MnO or other manganese oxides (Figure 4b). A small fraction of ca. 3-5 wt% CeO<sub>2</sub> and Ce<sub>2</sub>O<sub>3</sub> was also detected observable in the XRD patterns, indicating exsolution of the cerium from the manganese carbide phase. After the first CO<sub>2</sub> splitting step, the manganese carbide was completely oxidized to MnO with no trace of segregated cerium oxides indicating its re-incorporation into the manganese oxide lattice. Notably, completion of the reduction and oxidation reactions were clearly observed also in the fourth cycle (Figure 4b), and explains the very high

H<sub>2</sub> and CO yields measured during the four redox cycles (Figure 3b). The thermodynamic feasibility of these results was assessed by comparing the Gibbs free energy of formation of possible reduction and oxidation reactions against the reaction temperature. The Ellingham diagram for the reduction (Figure S2a) shows spontaneous conversion of Mn<sub>3</sub>O<sub>4</sub> into MnO under methane-rich environments. When Mn<sub>3</sub>O<sub>4</sub> is completely consumed, MnO is spontaneously converted into Mn<sub>7</sub>C<sub>3</sub> at temperatures above 1150 K (Eq. 4). For the re-oxidation by CO<sub>2</sub> splitting (Figure S2b), conversion from Mn<sub>7</sub>C<sub>3</sub> to MnO (Eq. 5) is spontaneous, but further conversion from MnO to Mn<sub>3</sub>O<sub>4</sub> is not thermodynamically favourable. Upon the first cycle starting from Mn<sub>3</sub>O<sub>4</sub>, this leads to the observed reversible MnO-Mn<sub>7</sub>C<sub>3</sub> cycling described in Eq. 4 and Eq. 5. As a result, the MnO to Mn<sub>7</sub>C<sub>3</sub> redox cycle is thermodynamically reversible and followed closely the dictated stoichiometry in Eq. 4-5. The unsatisfactory attempts to cycle the pure manganese oxides are attributed to kinetics constraints in line with the poor oxygen mobility in manganese oxides<sup>71,72</sup>.

To verify the amount of manganese carbide formed, the pure and 3% Ce doped samples were analysed by thermogravimetric differential scanning calorimetry (TG-DSC) under calcination in air at 100 mL min<sup>-1</sup>. Figure 4c shows the relative mass change and heat flow during air calcination of the pure and 3% Ce Mn<sub>3</sub>O<sub>4</sub> after the fourth reduction step. Upon calcination in air a main Mn<sub>2</sub>O<sub>3</sub> phase was detected for both the 3% Ce and pure Mn<sub>3</sub>O<sub>4</sub> samples (Figure S4). Formation of Mn<sub>2</sub>O<sub>3</sub> is in line with previous results obtained by calcination of nanostructured manganese oxide in air.<sup>49</sup> Most importantly, a mass loss was observed for both materials with increasing temperature from 800 to 870 K. This is in contrast to the expected mass gain due to oxidation from Mn<sub>7</sub>C<sub>3</sub> or MnO to Mn<sub>2</sub>O<sub>3</sub>, which would lead to mass gains for the pure and 3% Ce Mn<sub>3</sub>O<sub>4</sub> samples, respectively. This mass loss (Figure 4c) is attributed to the combustion of carbon deposits formed on the nanoparticle surface via methane cracking. An estimate of the mass balance based on the XRD compositions and gravimetric variations suggests that upon the fourth reduction the pure manganese oxide samples consisted of 17 wt% Mn<sub>7</sub>C<sub>3</sub>, 63 wt% MnO and 20 wt% carbon deposits. In contrast, the reduced 3% Ce Mn<sub>3</sub>O<sub>4</sub> consisted of 58 wt% Mn<sub>7</sub>C<sub>3</sub> and ca. 42 wt% carbon deposits. The TG-DSC analysis of the re-oxidized pure and 3% Ce Mn<sub>3</sub>O<sub>4</sub> samples (Figure 4d) shows a smaller but noticeable mass loss of 8% and 3%, respectively, indicating that after 90 min in the oxidation cycle there are still some small amounts of carbon deposit (12-15 wt%). The initial mass gain is



attributed to the oxidation of MnO to higher valence states (first  $\text{Mn}_3\text{O}_4$  and then  $\text{Mn}_2\text{O}_3$ ) before the onset (ca. 800-870 K) of the carbon deposits oxidation to  $\text{CO}_2$ . The latter mass loss overshadows the 11.3% increase in mass expected for oxidation of the MnO to the final  $\text{Mn}_2\text{O}_3$ , which was detected by XRD in the calcined samples (Fig. S4). Similar amount of methane cracking and carbon deposit have also been reported for the benchmark cerium dioxide in thermochemical  $\text{CO}_2$  and  $\text{H}_2\text{O}$  splitting cycles with MPO reduction.<sup>7,73,74</sup> While carbon formation by methane cracking decreases the amount of CO produced in the reduction step, the CO deficit can be recovered in the oxidation step during  $\text{CO}_2$  splitting by the reverse Boudouard reaction. Minimizing carbon formation and deposition can be pursued by optimizing the methane concentration, reaction temperature and cycle step time.<sup>1</sup>

Electron microscope analysis of the reduced 3% Ce  $\text{Mn}_3\text{O}_4$  particles provides some further insights on the role of the cerium ions and the redox mechanism of these composites. After the fourth reduction step, the 3% Ce  $\text{Mn}_3\text{O}_4$  particles have a segregated morphology composed of mostly nanoporous Mn-rich particles and some dense Ce domains (Figure 4e,f). The nanoporous domains are also rich in carbon, while the Ce domains are carbon free. These structures correspond well to the segregated manganese carbide and cerium dioxide crystal phases observed by XRD. Some segregated carbon is also identified outside of the Mn-containing particles. In line with the TGA analysis (Figure 4c), this is attributed to the carbon deposits formed via methane cracking. It is hypothesized that the cyclic migration of cerium ions in and out of the manganese domains results in a cyclic contraction and expansion of the crystal structure, which possibly results in a nanoporous morphology. The latter has extensive grain boundary and defects available for oxygen and reactant diffusion during the reduction and oxidation steps. This is supported by the strong 48% variation in crystal size of the 3% Ce  $\text{Mn}_3\text{O}_4$  during the fourth cycle (Figure 4b) from 56 nm of the reduction to 83 nm of the oxidation steps. In comparison, the crystal size of the pure  $\text{Mn}_3\text{O}_4$  varied only by ca. 2% from 100 nm to 102 nm between the reduction and oxidation steps (Figure 4a).

To evaluate the thermochemical stability of this material, the  $\text{CO}_2$  splitting kinetics of the 3% Ce  $\text{Mn}_3\text{O}_4$  was investigated over 100 continuous redox cycles with MPO-driven reduction. A comparative experiment was conducted with cerium dioxide to provide reference values for the overall material performance. Minimization of methane cracking was achieved by decreasing the reduction and oxidation

step times from 90 and 75 min (Figure 3) to 6 and 12 min. Figure 5a shows the H<sub>2</sub> and CO evolution rates for the 3% Ce Mn<sub>3</sub>O<sub>4</sub> over these 100 redox cycles. After some initial oscillations and decline in peak CO production rate for both the reduction and oxidation step, the step-yields stabilized from the 50<sup>th</sup> cycle onward with an average yield of  $3.5 \pm 0.07 \times 10^{-3} \text{ mol}_{\text{H}_2} \text{ g}^{-1}$ ,  $0.8 \pm 0.08 \times 10^{-3} \text{ mol}_{\text{CO}} \text{ g}^{-1}$ , and  $1 \pm 0.09 \times 10^{-3} \text{ mol}_{\text{CO}} \text{ g}^{-1}$  during methane partial oxidation and CO<sub>2</sub> splitting, respectively (Figure 5b). The initial decrease in the peak rates for methane partial oxidation and CO<sub>2</sub> splitting is attributed to the sintering of the nanoparticles, which decreases the available surface area slowing the reduction and oxidation kinetics. This initial surface area decrease is comparable to the behaviour observed with the nanostructured Mn<sub>3</sub>O<sub>4</sub>. However, the impact on the H<sub>2</sub> and CO yield is significantly smaller as the noteworthy bulk-diffusivity of the oxygen ions in both the 3% Ce Mn<sub>3</sub>O<sub>4</sub> and CeO<sub>2</sub> keeps driving the redox reactions toward the thermodynamic equilibrium. The slight decline in performance can likely be mitigated by optimisation of the operating mode in a fluidised bed reactor or through the inclusion of a compatible secondary phase, as discussed in previous works<sup>75,76</sup>.

Overall, the cerium-doped manganese oxide achieved 75% higher H<sub>2</sub> and 25% higher CO yields during the methane partial oxidation step and comparable yields during the CO<sub>2</sub> splitting step than the commercial CeO<sub>2</sub>. The H<sub>2</sub> and CO production rates during the redox steps were comparable to those of CeO<sub>2</sub>, which is the current benchmark material for fast redox reaction kinetics in thermochemical redox cycles. Table 2 reports a comparative summary of the cyclic performance of the 3% Ce Mn<sub>3</sub>O<sub>4</sub> against that of commercial ceria and other high-performing materials reported for thermochemical CO<sub>2</sub> or H<sub>2</sub>O splitting with inert gas and MPO-driven reductions. It should be noted that MPO-driven reduction is expected to lead to higher oxygen exchange capacity than inert gas reduction as recently reported for pure cerium dioxide.<sup>32</sup> Notably, the CO yield achieved here for CO<sub>2</sub> splitting is one order of magnitude higher than that of benchmark redox materials using inert gas reduction. This is also one of the highest CO production capacities from CO<sub>2</sub> splitting so far reported with an earth-abundant metal oxide material for thermochemical synthesis of solar fuels.

The long-term stability of the Ce-doped manganese oxide was further investigated by measuring the residual oxygen exchange capacity after the 100 redox cycles. Figure 5c and 5d show three MPO-driven

reduction and CO<sub>2</sub> splitting oxidation cycles for the cycled 3% Ce Mn<sub>3</sub>O<sub>4</sub> and commercial CeO<sub>2</sub>. Notably, the oxygen exchange capacity and H<sub>2</sub> and CO yields of the 3% Ce Mn<sub>3</sub>O<sub>4</sub> was largely unchanged. The latter maintained comparable MPO and CO<sub>2</sub> splitting rates and yields to the as-prepared material (Figure 3). The 3% Ce revealed up to 7 and 5 times higher H<sub>2</sub> and CO yields, respectively, during the reduction steps, and 4–6 times higher CO yield during the CO<sub>2</sub> splitting steps than the commercial CeO<sub>2</sub>. After 100 redox cycles, the oxygen exchange capacity of the Ce-doped manganese oxide, estimated from the average CO yield during the MPO steps, was 0.61 mol<sub>O</sub> mol<sub>Mn</sub><sup>-1</sup> and thus close to the as-prepared material (0.65 mol<sub>O</sub> mol<sub>Mn</sub><sup>-1</sup>) despite an 81% decrease in specific surface area. This is attributed to the drastic improvement in oxygen ion mobility achieved by incorporation of the Ce<sup>4+</sup> in the manganese oxide lattice, which may reduce the Mn-O binding energy and also create a microporous morphology. Further investigation of the manganese oxide to carbide cycles is required to provide a more robust assessment of its performance and comparison with other redox materials.

## Conclusions

In conclusion, we believe that doping earth-abundant metal oxides with soluble amounts of high oxygen conductivity materials, such as cerium, may lead to a broadly applicable strategy to improve the redox kinetics and unlock the use of the outstanding oxygen exchange capacity of a broad family of low-cost materials for thermochemical processes with applications including solar fuel synthesis, fuel cells, and industrial fume and combustion engine exhaust treatments. The developed cerium-doped manganese oxide demonstrates the first metal oxide to carbide redox cycle and efficient use of manganese, one of the most earth-abundant elements, for high-temperature methane partial oxidation and carbon dioxide and water splitting. The incorporation of a fractional amount of cerium revealed markedly improved kinetics of the manganese oxide to manganese carbide redox reactions, resulting in 15 times higher CO<sub>2</sub> splitting rates than the undoped manganese oxide, and also 8 times higher CO yields than cerium oxide. The long-term cyclic performance revealed that this is not a short-lived enhancement and that the cerium ions are able to easily diffuse in and out of the host lattice over hundreds of reduction and oxidation cycles in harsh thermochemical conditions. As an immediate result, these findings provide a novel low-cost earth-

abundant material for use in methane reforming technologies and for the large-scale synthesis of solar fuels via efficient thermochemical routes.

## **Conflicts of Interest**

There are no conflicts of interest to declare.

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**Table 1.** Syngas yields and CO selectivity between pure Mn<sub>3</sub>O<sub>4</sub> and 3% Ce Mn<sub>3</sub>O<sub>4</sub> over 4 cycles of methane partial oxidation and CO<sub>2</sub> splitting.

| Material                                | Cycle | Reduction (MPO)  |  |   |                        | Oxidation (CDS)                                    |
|---|-------|--|--|---|------------------------|--|
|   |       | H <sub>2</sub> yield<br>[mol mol <sub>Mn</sub> <sup>-1</sup> ] | CO yield<br>[mol mol <sub>Mn</sub> <sup>-1</sup> ] | CO <sub>2</sub> yield<br>[mol mol <sub>Mn</sub> <sup>-1</sup> ] | S <sub>CO</sub><br>[%] | CO yield<br>[mol mol <sub>Mn</sub> <sup>-1</sup> ] |
| Mn <sub>3</sub> O <sub>4</sub>          | 1     | 0.22   | 0.16   | 0.17  | 48.4                   | 0.24   |
|   | 2     | 0.32   | 0.12   | 0.06  | 67.1                   | 0.17   |
|   | 3     | 0.21   | 0.07   | 0.02  | 78.3                   | 0.12   |
|   | 4     | 0.07   | 0.02   | 0.02  | 52.3                   | 0.10   |
| 3% Ce<br>Mn <sub>3</sub> O <sub>4</sub> | 1     | 3.71   | 1.05   | 0.28  | 78.9                   | 1.89   |
|   | 2     | 2.09   | 0.56   | 0.07  | 88.8                   | 1.39   |
|   | 3     | 2.37   | 0.56   | 0.05  | 91.8                   | 1.47   |
|   | 4     | 2.51   | 0.43   | 0.03  | 93.4                   | 1.46   |

**Table 2.** Comparison of syngas production in two-step thermochemical redox cycles.<sup>a)</sup>

| Material   | Process        | $t_c$<br>[h] | $N_c$<br>[#] | Reduction    |                                |          | Oxidation    |                                |          | Ref.                          |
|--|----------------|--------------|--------------|--------------|--------------------------------|----------|--------------|--------------------------------|----------|-------------------------------|
|  |                |              |              | $T_R$<br>[K] | $Y_{H_2}$                      | $Y_{CO}$ | $T_O$<br>[K] | $Y_{H_2}$                      | $Y_{CO}$ |                               |
|  |                |              |              |              | $[10^{-3} \text{ mol g}^{-1}]$ |          |              | $[10^{-3} \text{ mol g}^{-1}]$ |          |                               |
| 3% Ce<br>Mn <sub>3</sub> O <sub>4</sub>            | MPO-CDS        | 46.7         | 100          | 1173         | 3.44                           | 0.90     | 1173         | --                             | 1.30     | This work                     |
| 3% Ce<br>Mn <sub>3</sub> O <sub>4</sub>            | MPO-WS         | 2            | 2            | 1173         | 37.8                           | 11.3     | 1173         | 11.2                           | 3.63     | This work                     |
| CeO <sub>2</sub>                                   | MPO-CDS        | 46.7         | 100          | 1173         | 1.97                           | 0.72     | 1173         | --                             | 1.55     | This work                     |
| Ce <sub>0.8</sub> Zr <sub>0.2</sub> O <sub>2</sub> | MPO-WS         | >2.7         | 1            | 973          | 1.29                           | 0.62     | 773          | 0.84                           | --       | Otsuka et al. <sup>77</sup>   |
| Ce <sub>0.7</sub> Fe <sub>0.3</sub> O <sub>3</sub> | MPO-WS         | >6.3         | 10           | 1123         | 1.19                           | 0.63     | 973          | 1.02                           | --       | Xing et al. <sup>78</sup>     |
| CeO <sub>2</sub> /SiC                              | MPO-WS         | 0.7          | 3            | 1273         | 1.75                           | 0.43     | 1273         | 1.22                           | --       | Nair et al. <sup>40</sup>     |
| CeO <sub>2</sub>                                   | IGS-WS         | 166.7        | 500          | 1773         | --                             | --       | 1073         | 0.61                           | --       | Chueh et al. <sup>3</sup>     |
| CeO <sub>2</sub>                                   | IGS-<br>WS+CDS | >8           | 10           | 1700         | --                             | --       | 1100         | 0.09                           | 0.04     | Furler et al. <sup>79</sup>   |
| SLMA2  | IGS-CDS        | 40           | 80           | 1623         | --                             | --       | 1273         | --                             | 0.14     | McDaniel et al. <sup>45</sup> |
| Hercynite  | IGS-WS         | 4.6          | 3            | 1623         | --                             | --       | 1623         | 0.10                           | --       | Muhich et al. <sup>42</sup>   |

<sup>a)</sup>  $t_c$ : operating time;  $N_c$ : number of cycles;  $T_R$ : reduction temperature;  $T_O$ : oxidation temperature;  $Y_{H_2}$ : H<sub>2</sub> yield;  $Y_{CO}$ : CO yield; MPO: methane partial oxidation; CDS: carbon dioxide splitting; WS: water splitting; IGS: inert gas sweeping.

## Captions

- Figure 1. Morphological characterization of the cerium-doped manganese oxide.** HR-TEM micrographs (a and b), XRD patterns (c) and EDX (d and e) of the as-prepared Pure and 3% Ce Mn<sub>3</sub>O<sub>4</sub> nanostructures. HR-STEM micrograph (f) showing a primary 3% Ce Mn<sub>3</sub>O<sub>4</sub> nanoparticle with associated ADF detection profile (g) and EELS (h) along the dotted line.
- Figure 2. Structural characterization of the cerium-doped manganese oxide.** XPS of the as-prepared Pure and 3% Ce Mn<sub>3</sub>O<sub>4</sub> showing the characteristic spectra of (a) Ce 3d, (b) Mn 2p and (c) Mn 3s.
- Figure 3. Efficient carbon dioxide splitting via the oxide-carbide cycle.** H<sub>2</sub> and CO production rates of the (a) Pure and (b) 3% Ce Mn<sub>3</sub>O<sub>4</sub> during 4 isothermal cycles of methane partial oxidation and CO<sub>2</sub> splitting at 1173 K. (c) H<sub>2</sub> and CO production rates of 3% Ce Mn<sub>3</sub>O<sub>4</sub> during 2 isothermal cycles of methane partial oxidation and H<sub>2</sub>O splitting at 1173 K.
- Figure 4. Evolution of the cerium-doped manganese oxide composition during the redox cycles.** XRD patterns of the (a) Pure and (b) 3% Ce Mn<sub>3</sub>O<sub>4</sub> during the 1<sup>st</sup> and 4<sup>th</sup> cycles of methane partial oxidation and CO<sub>2</sub> splitting. TG-DSC analysis of calcination in air at 100 mL min<sup>-1</sup> showing relative mass change and heat flow of the Pure and 3% Ce Mn<sub>3</sub>O<sub>4</sub> after (c) the 4<sup>th</sup> reduction step and (d) the 4<sup>th</sup> oxidation step. STEM micrograph (e) showing nanoporous 3% Ce Mn<sub>3</sub>O<sub>4</sub> after the 4<sup>th</sup> reduction step and its associated elemental mapping (f) showing segregated carbon-rich Mn domains and carbon-free Ce domains.
- Figure 5. Investigation of the mid-term CO<sub>2</sub> splitting kinetics and mid-term stability over consecutive 100 redox cycles.** (a) H<sub>2</sub> and CO production rates of the 3% Ce Mn<sub>3</sub>O<sub>4</sub> during 100 isothermal cycles of methane partial oxidation and CO<sub>2</sub> splitting and its (b) H<sub>2</sub> and CO yields in every 5<sup>th</sup> cycle. H<sub>2</sub> and CO production rates of the (c) 3% Ce Mn<sub>3</sub>O<sub>4</sub> and (d) commercial CeO<sub>2</sub> over 3 extended cycles after 100 cycles of methane partial oxidation and CO<sub>2</sub> splitting.

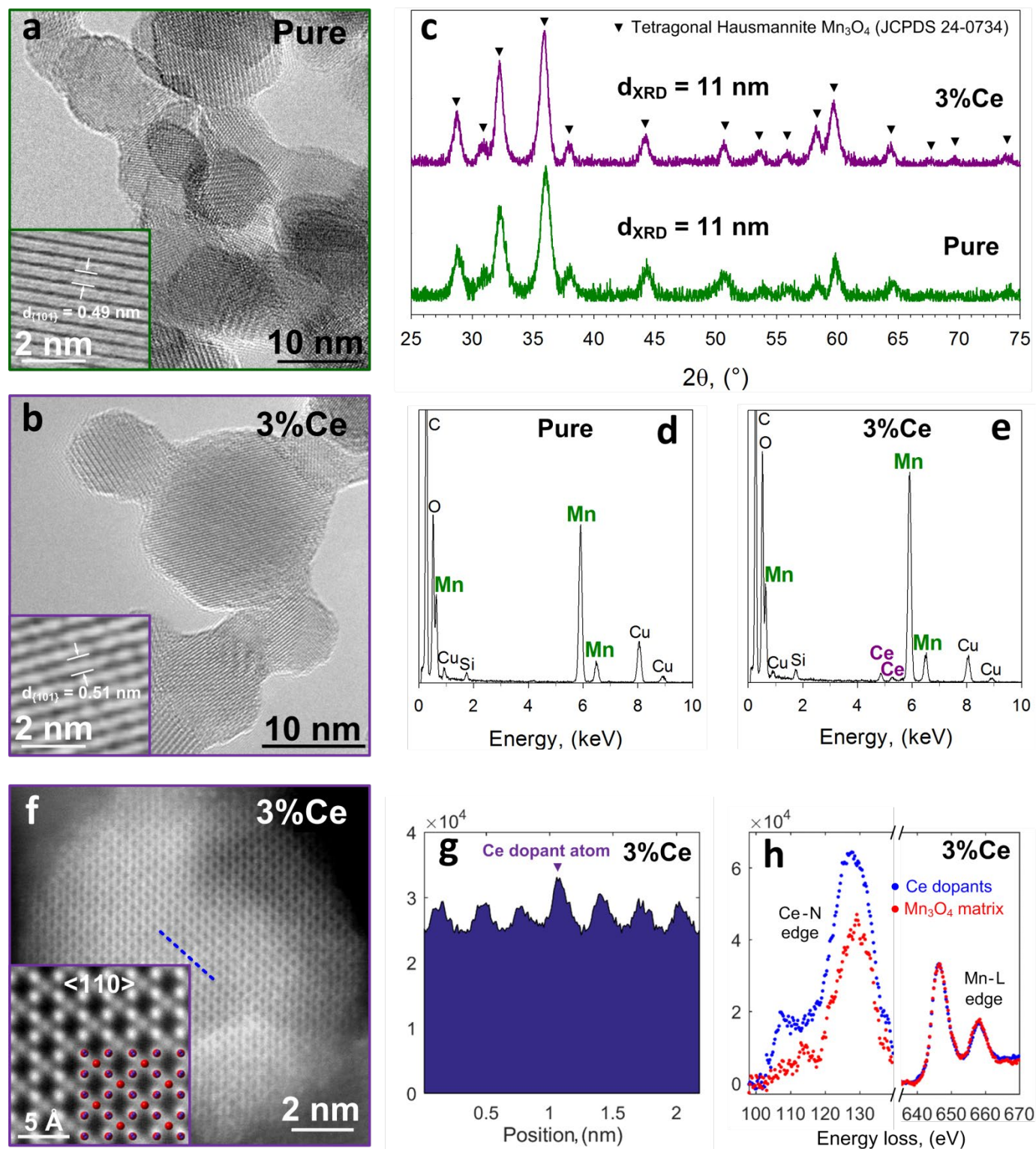


Figure 1

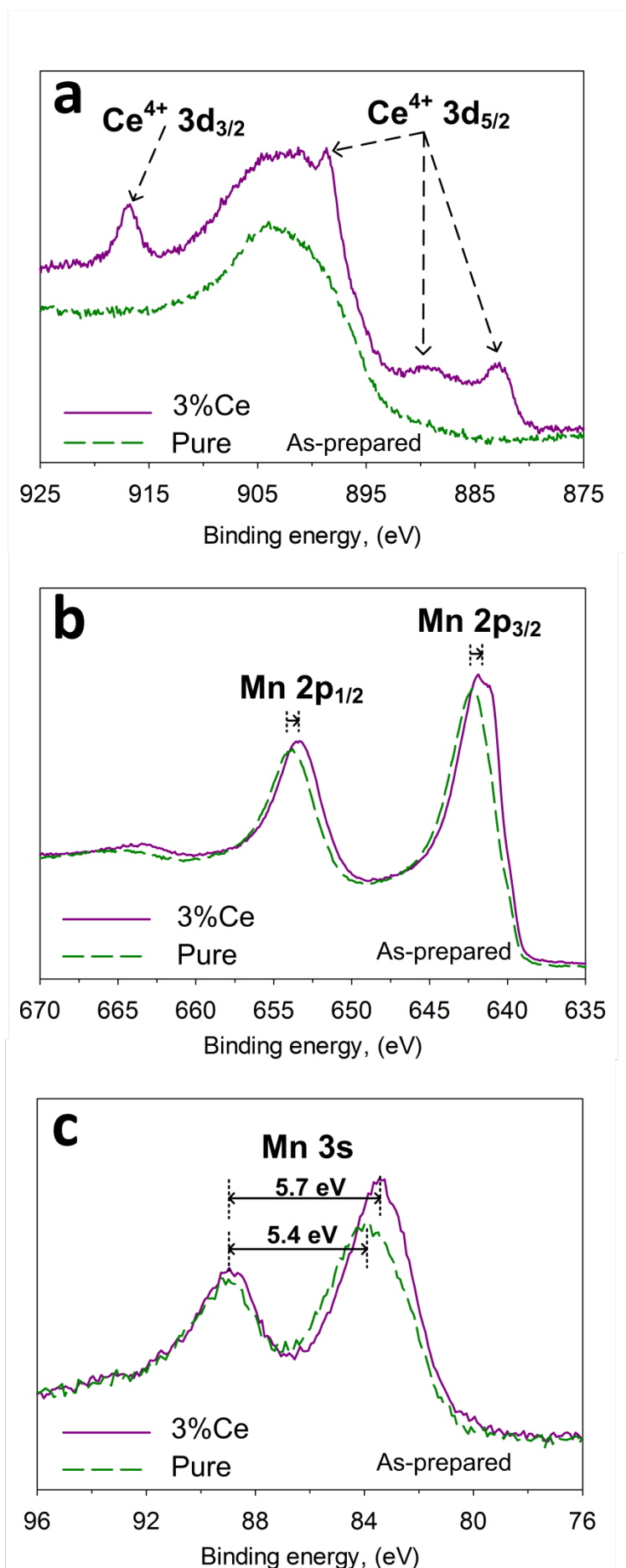


Figure 2

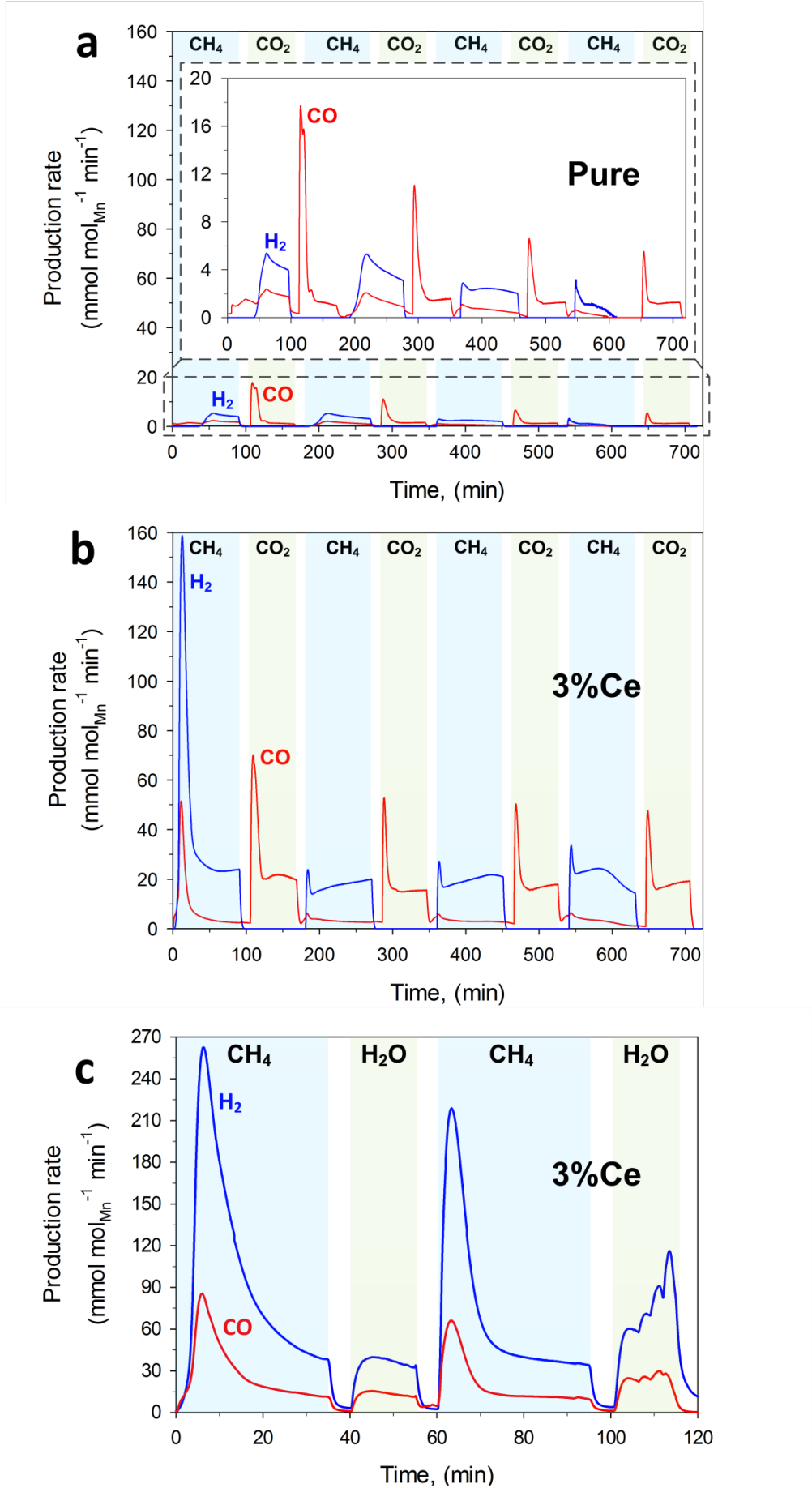


Figure 3

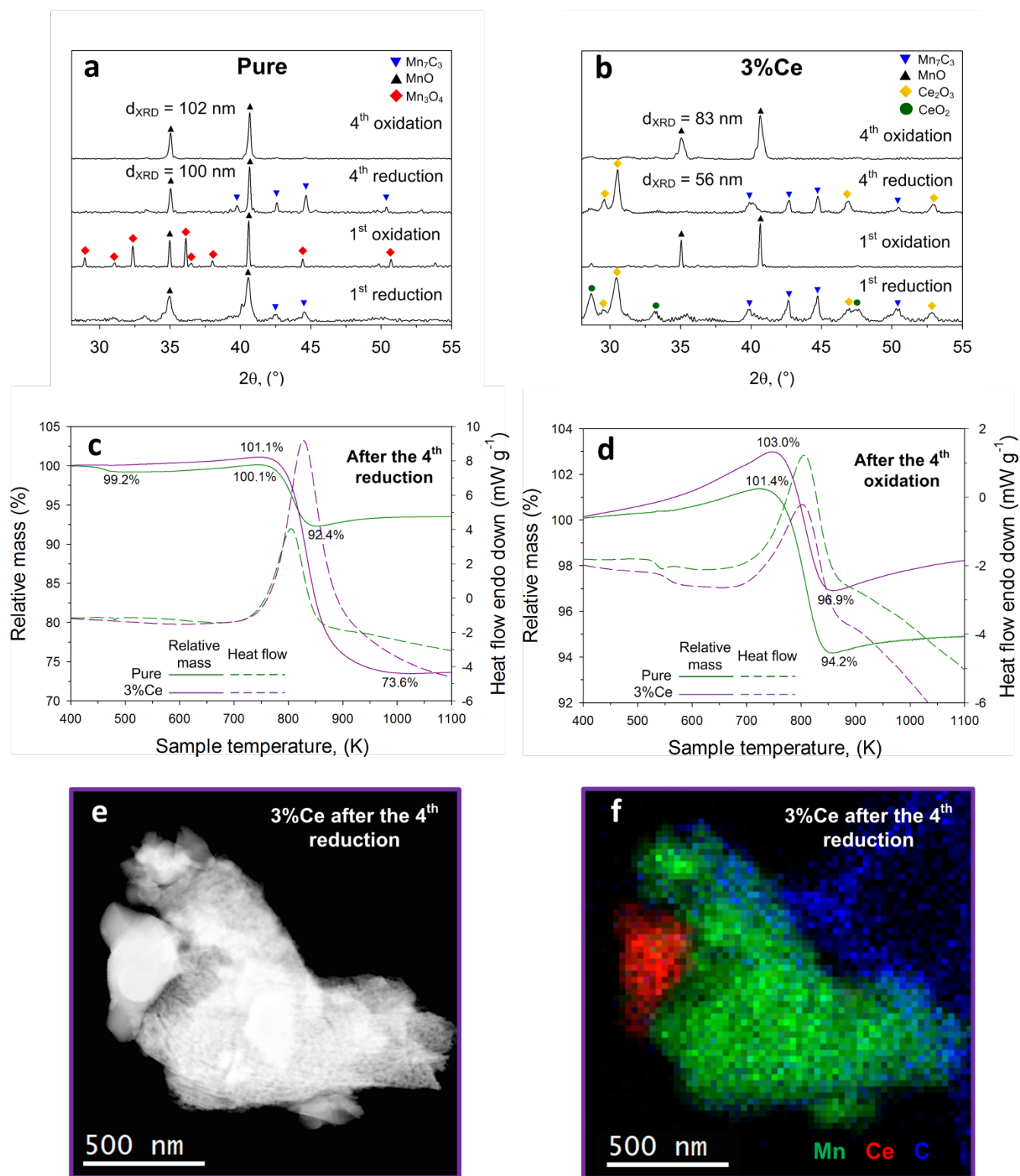


Figure 4



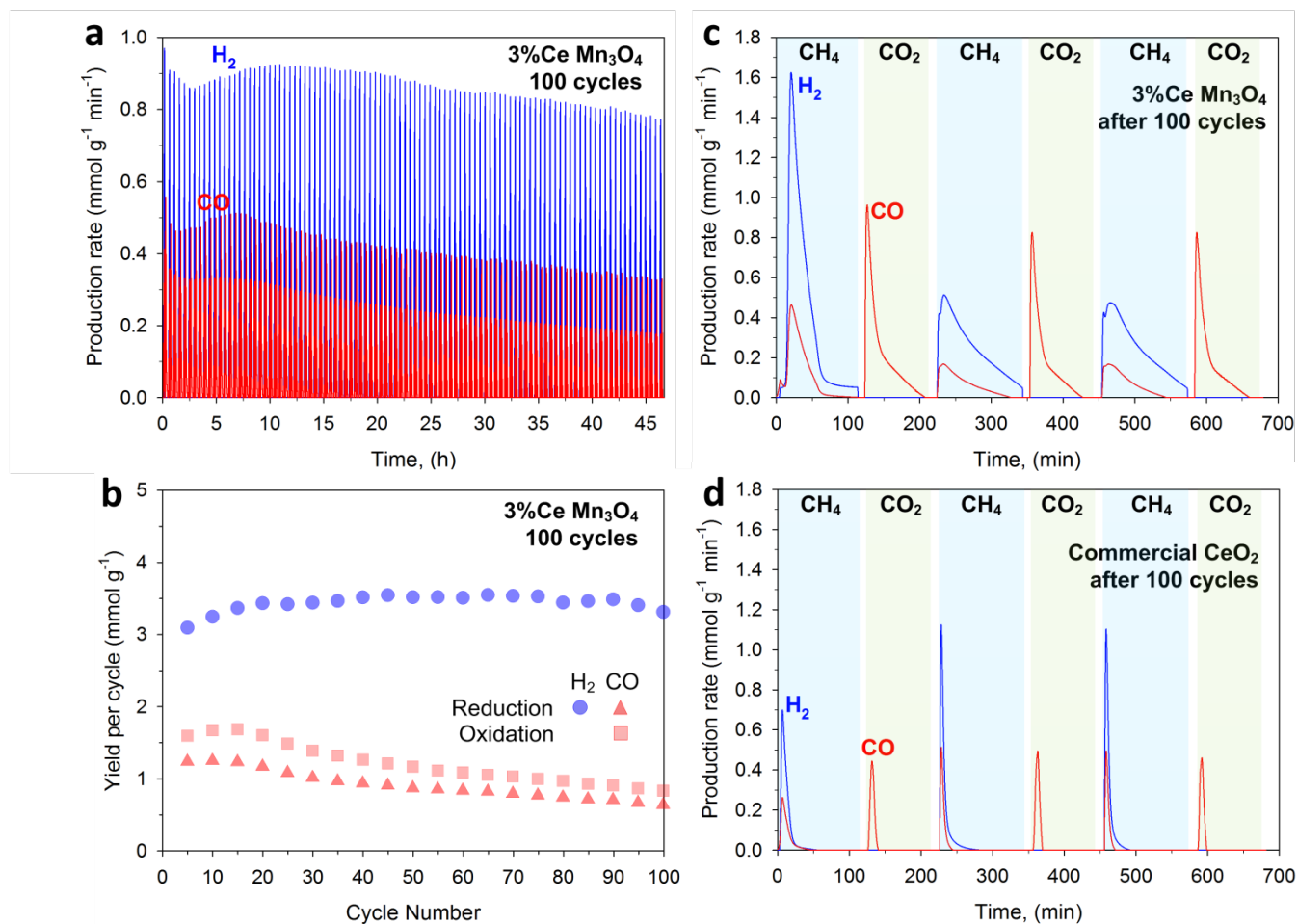


Figure 5